					Ċ	
	• •					
— Submit 5 Covies Approviate District Office DISTRUCT I P.O. Box 1980, Hoobs, NM 88240			iral Resources Department	MAR 1 4 19	Form C-104 Revised 1-1-89 A See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		P.O. Bo	TION DIVISION ox 2088 exico 87504-2088			
DISTRICT III 000 Rio Brazos Rd., Anec, NM 87410		• ·				
			BLE AND AUTHORIZAT			
PRONGHORN 1	MANAGEMENT	CORPORATI	ON	Well API No. 30-015-0142	1	
Address P.O. BOX 1	772 HOBBS	, NM 882	4 1	d		
Reason(a) for Filing (Check proper box) New Well	<u></u>	Transportor of:	XX Other (Please explain) OPERATOR NA	AME CHANGE	ONLY	
Change In Operator	Casinghead Cas	Constants D	OMPANY P.O. BOX	( 1772 HOB     )	BS, NM 88241	
ad address of previous operator $\frac{D \Omega}{2}$		WATCING C		<u> 1772 ROD</u>	<u>bb</u> ; <u>Mi</u> ; <u>00241</u>	
I. DESCRIPTION OF WELL Lesse Name	Well No.			Kind of Lesse	Leise Na. LC 045818A	
HASTIE	10	EMPIRE YAT	ES SEVEN RIVERS		LC 045818A	
Unit LetterE	;1650	_ Feet From The	N Lipe and 330	Feet From The	WLine	
Section 18 Townshi	lp 17S	Range 28E	, NMI'M,	EDDY	County	
II. DESIGNATION OF TRAN Name of Authonized Transporter of Oil     NAVAJO REFINING CO. 1 Name of Authonized Transporter of Casin     N/A If well produces oil or liquids.	PIPELINE DIVI	SION	RAL GAS Address (Give address to which a P.O. DRAWER 159, 1 Address (Give address to which a ls gas actually connected?	HOBBS, NM 882	11	
ive location of tanks. This production is commingled with that	E 18	<u>j 175 28E</u>			 	
V. COMPLETION DATA	Oil Wel	Gas Well	New Well   Workover   L	Deepea Plug Dack	Same Res'y Diff Res'y	
Designate Type of Completion Date Spatodod	Date Compl. Ready 1	.o Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	etc.) Name of Producing Formation		Top Oil/Oas Pay	Tubing Dept	Tubing Depth Depth Casing Shoe	
erfortuoni				Depth Casing		
HOLE SIZE		, CASING AND	CEMENTING RECORD	S	ACKS CEMENT	
NOLE SIZE				lg	Pot ID-3	
				3-	cha ap	
/. TEST DATA AND REQUE	ST FOR ALLOW	ABLE				
OIL WELL (Test must be ofter )	recovery of total volume	· · · · · · · · · · · · · · · · · · ·			r (ull 21 hours.)	
Tale Elect New O'l Bus W- W		e of load ou and must	Producing Method (Flow numn	te for this depth or be for the for the for the former of		
	Date of Text		Producing Method (Flow, pump,	gas lýt, etc.)		
Length of Test	Date of Test Tubing Pressure		Producing Method (Flow, pump, Casing Pressure	gas lýt, elc.) Choke Size		
Length of Test	Date of Text		Producing Method (Flow, pump,	gas lýt, etc.)		
Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil - Bbis.		Producing Method (Flow, purp, Casing Pressure Water - Bbis.	gas lýt, etc.) Choke Size Gaa- MCF		
Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure		Producing Method (Flow, pump, Casing Pressure	gas lýt, elc.) Choke Size		
Leogth of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbis.		Producing Method (Flow, purp, Casing Pressure Water - Bbis.	gas lýt, etc.) Choke Size Gaa- MCF		
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sht CATE OF COM distions of the Oil Conse I that the information gi	II-in) PLIANCE rvation	Producing Method (Flow, pump, Casing Pressure Water - Bbis. Lible. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS	gas lýf, etc.) Choke Size Gas- MCF Cravity of C Choke Size ERVATION I	DIVISION	
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sht CATE OF COM distions of the Oil Conse I that the information gi	II-in) PLIANCE rvation	Producing Method (Flow, pump, Casing Pressure Water - Bbis. Ibbis. Condensate/MMCP Casing Pressure (Shut-in) OIL CONSI Date Approved	gas lýt, etc.) Choke Size Gas- MCF Gravity of C Choke Size ERVATION I MAR 2	DIVISION 1 1994	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (picot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my hereby	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu CATE OF COM diations of the Oil Conse i that the information gi knowledge and belief.	II-in) PLIANCE rvation ven above	Producing Method (Flow, pump, Casing Pressure Water - Bbis. Ibbis. Condensate/MMCP Casing Pressure (Shut-in) OIL CONSI Date Approved	gas lýt, etc.) Choke Size Gas- MCF Gravity of C Choke Size ERVATION I MAR 2	DIVISION 1 1994	
Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCP/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and	Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shu CATE OF COM diations of the Oil Consec i that the information gi knowledge and belief. Margue PRODUC	II-in) PLIANCE rvation	Producing Method (Flow, pump, Casing Pressure Water - Bbis. Ibbis. Condensate/MMCP Casing Pressure (Shut-in) OIL CONSI Date Approved	gas lýf, etc.) Choke Size Gas- MCF Cravity of C Choke Size ERVATION I	DIVISION 1 1994	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.