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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS		
OPERATOR		7	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE :		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	Δς.		
	LAND OFFICE	No money zamon to ma	THE TAX OF THE PART OF THE O			
	TRANSPORTER OIL			e de la companya de		
	GAS					
	OPERATOR []					
1.	PRORATION OFFICE					
	Operator BETRICE BEDINGFIE	Th				
	Address					
	_	P.O. Box 196 Artesia, New Mexico 88210				
		eason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:		P Dodinaciola		
	Recompletion	Oil Dry Gas	1 1 1	E. Bedingfield		
	Change in Ownership	Casinghead Gas Conden	Change from Ca	ontinental Pipeline		
	If change of ownership give name and address of previous owner	J. E. Bedingf	ield 7.0. Box 196	Artesia. N.M.		
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name HASTIE	Well No. Pool Name, Including Fo		TC		
		3 Empire (YS	State, Federal	or Feweral 045818a		
	Location		1074			
	Unit Letter E ; 23	/C Feet From The // Line	e and Feet From T	The CO		
	13	377 N	AP- 43	77.3.3		
	Line of Section Tow	vnship 1/-5 Range	E , NMPM,	Eddy County		
	DECICE ATION OF TRANSPORT	TER OF OIL AND NATURAL GA	e			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	ped copy of this form is to be sent)		
	Navajo Refining Co	PipeLine Division	Artesia. N.M. 882	0.50		
	Name of Authorized Transporter of Cas		Address (Give address to which approx			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
	give location of tanks.	E 10 178 28E				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA					
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Go		Top Oil/Gas Pay	Tubing Depth		
	Lievations (DF, RRB, RI, GR, etc.)	Name of Producing i, officiation	100 011/045 14/	Tubing Dopin		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				<u>i</u>		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for the death of her full 24 hours.)					
	All WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Nam 10 Talks	24.0 07 1001				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Long. Co.					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
		· .				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				L.		
VI.	CERTIFICATE OF COMPLIANO	CERTIFICATE OF COMPLIANCE		TION COMMISSION		
			SEP 1 9 1969 19			
	I hereby certify that the rules and r	hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19 Prossett		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL AND GAS PACES OF			
	h.c.		This form is to be filed in compliance with RULE 1104.			
	My runs		vable for a newly drilled or deepened			
	// Signo	(Signature)		nied by a tabulation of the deviation dance with RULE 111.		
	Bookkeeper		All sections of this form mu	at be filled out completely for allow-		
	(Title)		able on new and recompleted we	elle.		

(Date)

6-10-1969

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.