Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Dox 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Aneria, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICTIN	Santa Fc, New	Mexico 87504-2088	
1000 Rio Brazos Rd., Aziec, NM 87	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	TION
I. Operator	TO TRANSPORT (OIL AND NATURAL GAS	HON
	N MANAGEMENT CORPORAT		Well API No.
vocett		LION	30-015-01422
P.O. BOX Reason(s) for Filing (Check proper t	1772 HOBBS, NM 88	3241	
New Well	Changa in Transporter of	XXX Other (Please explain)	
Recompletion	Oil Dry Gas Casinghead Gas Contensate	OPERATOR NA	ME CHANGE ONLY
If change of operator give name and address of previous operator	BABER WELL SERVICING	COMPANY P.O. BOX	1772 HOBBS, NM 88241
II. DESCRIPTION OF WE			
HASTIE		YATES SEVEN RIVERS	Kind of Lease No. State, Federal or Fee LC 045818A
Location E	2310		
Unit LetterE	Feet From The .	N Line and 990	Feet From The W Une
Section 18 Tow	raship 17S Range 2	8E , NMPM,	EDDY County
THE DECICAL THOSE OF THE	A NGNO DEPOS		COM
Name of Authorized Transporter of C	ANSPORTER OF OIL AND NAT	URAL GAS	
NAVAJO REFINING CO	PIPELINE DIVISION	P.O. DRAWER 159, 1	proved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Soc. Twp. Ro		
give location of tanks,	E 18 17S 281	c. Is gas actually connected?	When ?
If this production is commingled with I IV. COMPLETION DATA	that from any other lease or pool, give commin	igling order number:	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover De	epen Plug Dack Same Res'y Diff Res'y
Date Spudded	Date Compl. Ready to Prod.	Total Depui	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)			F.B.1.D.
	Name of Producing Formation	Top Oil/Oas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE		CEMENTING RECORD	
11022 0122	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·			7-26-011
			sha an
V. TEST DATA AND REQU	EST FOR ALLOWARIE		
OIL WELL Test must be afte	r recovery of total volume of load oil and must	i be equal to or exceed too allowable t	or this death or he for Cill 24 have 1
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lýl, elc.)
Length of Test	Tubing Pressure	Color D	
	rading ricesuit	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCP/D	Length of Test	libis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)			or concession
The state of the s	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATION OF A PARTIE AND A	d that the information along a	OIL CONSEF	RVATION DIVISION MAR 2 1 1994
Signature Signature	Slade	Ву	TICTRICT II
SHERRY WADÉ	PRODUCTION CLERK	SUPERVI	SOR. DISTRICT IL
Printed Name 3.5.94	Tide (505) 392-5516	Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

