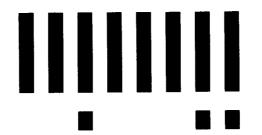
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Workover Well Desig	gnate UNIT well			
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ection 19 Townshi	p 17	Range 💴		
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ATE STARTED 5/20/50 LEVATION 3525		TAL DEPTH	686	
ABLE TOOLS		OTARY TOOLS ROPEN HOLE DI	a Driu	
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r. Yates	T. Drinkar		T. Ord.	Wooh
. Seven Rivers	T. Wolfcam	p	T. Granite	
[. Queen	T. Penn.		T. Granite	
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		Pumping 1	pailing Fl	owing
Natural Production Test Test after acid or shot				
rest after acid of shot	Learned to over			
Initial Gas Volume				
			4/50	
DATE first oil run to tanks				
PIPE LINE TAKING OIL_	Artesia, Pipe I	1134		
REMARKS:		COMPANY B	edingfield-Pr	atherstene
		SIGNED BY		autore
				Bookkeeper
			Secretary	
			4	1
	ON COMMISSION	BY: R D /.	4	1
JUN 2 8 1950	ON COMMISSION	BY: Roy	4	lek-

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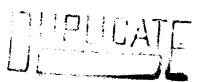






Job separation sheet

20-015-01425







Company or	Operator	Bedingfield	i-Feetherst	Dae Lease	Lucia-Brooks	
Address	Box 565.	Artesia, N.	N	A rte (Fia; -New-Mexico-	
Unit 🗴 O	Wells No	Sec. 19	T17 R_2	Field Empire	cipal Place of Busines County _	~, iddy
Kind of Leas	se Feder	rel		Location of Tank	s _S#_cerner_N_e	me-half-19-17-
Transporter	Artesie	Pipe Line		Address of Trans	porter <u>Artesia</u> , ocal or Field Office)	-Now-Moxico-
Axtes	10	Per	cent of oil t	o be transported	100. Other transp	porters author-
(Princin	al Place of	Rusiness)				
ized to trans REMARKS:	port oil fro	om this unit ar	8			
have been co the percenta be valid unti	omplied wi ges of oil p il further r	th except as no produced from	oted above a the above de	nd that gathering scribed property	the Oil Conservati g agent is authorize and that this aut ntil cancelled by t	ed to transport horization will
Execute	d this the	2614	day of	June		, 194 59 -
				Byfun	ompany or Operator)	<u>/</u>
State of	Vov_M	exise) sa		
County of _	Rddy_			Sis.		
Before known to meduly sworn	me, the une to be the	ndersigned aut	hority, on the name is sub- authorized t	is day personally scribed to the ab to make this repo	y appeared Ann Coordinate of the coordinate of t	no being by me
				e-26thday	of June	, 194
Notary Approved:	· A	and for Edd	6 1945	ity,	J	
	RYATION	COMMISSIO	Ŋ	-	*	
By Life	cinus	rkkongl	<u> </u>	(See In	structions on Reverse	Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.