FORM APPROVED

Form 3160-5 (June 1990)

> I. Type of Well Oil Weil

Gas Well Sother

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

M.M Oil Con Di Isigo 311 S. 1st

Budget Bureau No. 1004-0135 Expires: March 31, 1993 c. __210-283

8. Well Name and No.

5. Lease Designation and Serial No.

NMLC 050349A 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Injection Well

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7. If Unit or CA, Agreement Designation

Completion or Recompletion Report and Log form.)

2. Name of Operator		Brooks # 9
JDR: kd. 811 Bullock A	ve. Artesia NM 882112888ENED	9. API Well No.
3. Address and Telephone No.	FOR 740 ACD - ARTESIA 5	30-015-01425
	505-748-2134 Fax 746-2345	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D		Empire Y-SR
Unit C 330 - N - 2310 -	S- Sec 19 T 17 S R28Percade 1	11. County or Parish, State
-	² 777 444 77	EDDY
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well

Ran 1" tubing open ended to 348'. Ran into top of partialy collapsed

Casing. Will pump 10 Sacks cement and let set, then tag top and consult about how much mor cement to run.

When plugged satisfactroly will set marker, restore surface and reseed.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

There is an Electric line running near well but goes to other wells so it cannot be removed.

See enclosed Plat of well.

Plan has been approved by State. (Mr. Gumm)

Dalton Bell	Date 12-15-97
	2.5.5
PETROLEUM ENGINEER	JAN 05 1998
_	make to any department or agency of the United S

JUR LIV. BROOKS # 9-30-015-1: 5

C- 330-5+ 2310 W SEC 19-17-28 EBOY COUNTY, NM

& WATER SECTION 2757-LASIN EULLAPSEP 348 @ 348'+- +' WAS RAMOVE FROM THERE TO THE TOP, BLP CASING 2" TUBING WORT GO WAS 41/2 W THROUGY SO WE 35 5× RXX 1" TO 348' TOPOF CEMBAT OPGN HOLZ 592 TO 640 (TD)

DALTON BELL 748-2134 FIX 746-2345