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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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AUG 27 1971

I. **Operator**
Leonard Latch
Address
1812 Texas Ave. Lubbock, Texas 79401
ARTERIAL OFFICE
Person(s) for filing (Check proper box)
Well ☐ **Change in Transporter of:**
Completion ☐ **Oil** ☒ **Dry Gas** ☐
Change in Ownership ☐ **Casinghead Gas** ☐ **Condensate** ☐
Effective date September 1, 1971
Change of ownership give name
Address of previous owner

II. **DESCRIPTION OF WELL AND LEASE**
Well Name **Brooks** **Well No.** **14** **Pool Name, including P. location** **Empire** **Kind of Lease** **XXX Federal XXX** **Lease No.** **050349A**
Section **6** **1630** **Feet From The** **N** **Line and** **2310** **Feet From The** **E**
Section **19** **Township** **17S** **Range** **28E** **NMPM,** **Eddy** **County**

III. **SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Authorized Transporter of Oil ☒ **or Condensate** ☐
Scurlock Oil Company **Address (Give address to which approved copy of this form is to be sent)**
1501 Houston Club Bldg. Houston, Texas 77002
Name of Authorized Transporter of Casinghead Gas ☐ **or Dry Gas** ☐
None **Address (Give address to which approved copy of this form is to be sent)**
Well produces oil or liquids, **Unit** **E** **Sec.** **19** **Twp.** **17S** **Rge.** **28E** **Is gas actually connected?** **When**

IV. **COMPLETION DATA**
Designate Type of Completion - (X)
Spudded **Date Compl. Ready to Prod.** **Total Depth** **P.B.T.D.**
Formations (DF, RKB, RT, GR, etc.) **Name of Producing Formation** **Top Oil/Gas Pay** **Tubing Depth**
Formations **Depth Casing Shoe**

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE **CASING & TUBING SIZE** **DEPTH SET** **SACKS CEMENT**

V. **TEST DATA AND REQUEST FOR ALLOWABLE** **(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)**
First New Oil Run To Tanks **Date of Test** **Producing Method (Flow, pump, gas lift, etc.)**
Length of Test **Tubing Pressure** **Casing Pressure** **Choke Size**
Average Prod. During Test **Oil - Bbls.** **Water - Bbls.** **Gas - MCF**

WELL
Average Prod. Test - MCF/D **Length of Test** **Bbls. Condensate/MMCF** **Gravity of Condensate**
Flowing Method (pitot, back pr.) **Tubing Pressure (Shut-in)** **Casing Pressure (Shut-in)** **Choke Size**

VI. **CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

Chester L. Dawson
(Signature)

Bookkeeper

(Title)

Aug. 18, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY **W. A. Grissitt**

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.