1			
NO. OF COPIES RECEIVED		1	
DISTRIBUTION			
SANTA FE			
FILE			7
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		1	

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110
Referris 1-Ess V E D REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS MAR 2 1 1969 o. c. c. ARTESIA, OFFICE PRORATION OFFICE Address Te403 Reason(s) for filing (Check proper box) OII Dry Gas Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. Pool Name, Including Formation State, Federal or Fee Location Unit Letter Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) 10 x 45 Address (Give address to or Dry Gas When Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)

OIL WELL	dote for this depist of or fee factor			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		i
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF	
			<u> </u>	

	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

	- Kasa asmali	ad with and that	the Oil Conservation the information giver
above is true a	pd complete to	the best of my	knowledge and belief.

(Title)

OIL CONSERVATION COMMISSION

APPROVED	MAR 21 1969	_
APPROVED	17-6	
3Y 7.1	· A leimite	٠.

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,