۱	40. SP CAPIES ACCLIVED Y	م در . افغان محمد .	•-			
	DISTRIBUTION		ONSERVATION COM SSI	N	Form C-104 Supersedes Oli	d C-104 and C-1.
	FILE 1-	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 AND Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL 1 RECEIVED					
	GAS OPERATOR-	JAN 1 1 1979				
1.	PRORATION OFFICE		CHILT 19/9			
	Norwood Oil Company V D. C. C.					
	Address P. O. Drawer B N, Malakon, Texas 75148					
	Reason(s) for filing (Check proper box)		Other (Please exp			
	New Well	Change in Transporter of:	- i i - •	Corporate n		
	Change in Ownership	Oil M Dry Ga Casinghead Gas Conden		any to Norw	00d 011 C0	mpany
	If change of ownership give name		1			
	and address of previous owner					<u> </u>
П.	DESCRIPTION OF WELL AND LE	ASE Well No. Pool Name, Including Fo	Kin	d of Lease		Lease No.
	Lease Name Iles Federal	4 High Loneson		e, Federal or Fee	Federal	046119A
	Location				¥* .	
	Unit Letter : 1650 Feet From The South Line and 2310 Feet Flora The Bast					
	Line of Section 17 Towns	hip 16S Bange 2	9E , NMPM,	ي. d dy		County
		D OF OUT AND NATURAL CA	s			
111.	DESIGNATION OF TRANSPORTE Name of Authorized Transporter of Quint Navajo Retiging Comp	or Condensate	Address (Give address to wi			
	Navajo Reining Comp		P. O. Box 159, Art. Address (Give address to wi	ich approved copy	of this form is	to be sent)
	No Market			-		
		nit Sec. Twp. Ege. N 17 168 29E	Is gas actually connected?	When		
	If this production is commingled with		give commingling order nur	nber:		1
	COMPLETION DATA	Oil Well Gas Well		eepen Plug I	Back Same Re	s'v. Diff. Res'v
	Designate Type of Completion	- (X) i i i i i i i i i i i i i i i i i i i	Total Depth	P.B.T	i. .D.	
	Date Spudded . L	ate compt. Ready to From				
	Elevations (DF, RKB, RT, GR, etc.) N	lame of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth	
	Perforations Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT
			1	flood oil and mus	t be equal to or	exceed top allo
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas tijt, ettij	Con D' 1	10 g
	Length of Test	ubing Pressure	Casing Pressure	Chek	5:10 6 E	As NO
	Actual Prod. During Test	011-Bb!s.	Water - Bble.	Gas-	MCF	Act .
					08	× · · · · · ·
	GAS WELL					<u>`</u>
		ength of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensat	•
	Testing Method (pitot, back pr.)	ubing Pressure (Shut-in)	Cosing Pressure (Shut-in) Chok	Size	<u> </u>
				SERVATION	COMMISSIC	
VI.	. CERTIFICATE OF COMPLIANCE			AY 2 9 1979	00141413310	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY BY			
			\$ `	ISOR, DISTRI		
	But Ruch Horwood		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend			
	Buty Rulh Moravail (Signature)		If this is a request for allowable for a newly drifted of despine well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	President		tests taken on the well in accordance with HOLE from All sections of this form must be filled out completely for allow			
	(Title)		able on new and recompleted Wells.			
	(Date)		Fill out only Sections 1, 11, 11, 11, other such change of conditio well name or number, or transporter, or other such change of conditio Separate Forms C-104 must be filed for each pool in multip			
			Separate Forma C	-TAAA HIMBE AR 11		· · ·