

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Kersey &amp; Company, Operator</b> <b>Red Lake Premier Sand Unit</b>				Address <b>P. O. Box 316, Artesia, New Mexico</b>			
Lease <b>Red Lake Premier Sand Unit, Tr. 1</b> <b>Dell</b>		Well No. <b>6</b>	Unit Letter <b>I</b>	Section <b>19</b>	Township <b>17S</b>	Range <b>28E</b>	
Date Work Performed <b>2 - 17-62 2-24-62</b>		Pool <b>Red Lake</b>			County <b>Eddy</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>Convert producing well to injection well.</b>			
Detailed account of work done, nature and quantity of materials used, and results obtained.  <b>Cleaned out well to 1892'. Ran Gamma-Neutron-Caliper log. Plugged back to 1855' On Feb. 21, ran 233' of 4 1/2" 9.5# casing for liner using Baker liner tool. Cemented with 75 sacks of cement. Reversed out approximately 20 sacks of cement. On Feb. 24, sand jetted 1810' - 1821' with 20 holes. After sand jetting ran 3 1/2" tubing with Baker packer and set in liner, treated well with 7000# of sand and 7000 gallons of water, at that point well sanding out. On February 26th pulled 3 1/2" tubing and packer. Ran back 2 3/8" EUE tubing with Baker packer. Reversed out sand. Set packer at 1740'. 3 joints of tubing under packer. Bottom of tubing at 1830'. Well is taking 200 bbls. of water/day.</b>							
<b>RECEIVED</b>  <b>MAR 1 1962</b>  <b>ARTESIA</b>							
Witnessed by		Position		Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date		Tubing Diameter		Tubing Depth		Oil String Diameter	
Oil String Depth		Perforated Interval(s)		Open Hole Interval		Producing Formation(s)	
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by <b>M. L. Armstrong</b>				Name <b>Harold Kersey</b>			
Title <b>OIL AND GAS INSPECTOR</b>				Position <b>Owner</b>			
Date <b>MAR 14 1962</b>				Company <b>Kersey &amp; Company</b>			