

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

JAN 1962 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

ARTESIA DISTRICT

Name of Company Red Lake Premier Sand Unit Kersey & Company		Address P. O. Box 316, Artesia, New Mexico				
Lease Red Lake No. 2, 1st, 2nd, 3rd Deft	Well No. 9	Unit Letter 0	Section 19	Township 17S	Range 28E	
Date Work Performed 12/30/61 - 1/6/62	Pool Red Lake		County Eddy			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): Setting liner and treating, preparing well for water injection.		
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p>Cleaned out to T.D. 1831'. Ran Caliper Log and Gamma Neutron Log. Cemented with 110 sacks of cement 231' of 4 1/2" 9.5# casing with Baker liner setting tool. 4 1/2 X 5' swedge and 5 1/2" shoe on top of liner. Circulated approximately 20 sacks of excess cement out. After letting cement set jet perforated from 1750' - 1760' with 2 holes/foot. Set Baker Model 'A' tension packer in top of liner and fractured through 3 1/2" tubing with 15,000 gallons of water using 15,000# of sand. Formation broke at 3500#. Average treating pressure 1900#. 13,000# of 20-40 sand used and 2,000# of 10-20 sand on end of treatment. Pulled 3 1/2" tubing - ran back 2" tubing with Baker Model 'A' tension packer. 90' tall pipe under packer. Packer set at 1688'. Bottom of tall pipe 1778'. <u>Well ready for injection.</u> <i>Injection started in Jan. 1962</i></p> <p>Note: The jet perforating referred to above was with sand jet. Approximately 15,000# of sand was used on this operation.</p>						
Witnessed by Harold Kersey		Position owner		Company Kersey & Co.		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D 1831	P B T D		Producing Interval 1750-1760	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s) 1750-1760 - jet perforated 2 holes/foot						
Open Hole Interval None			Producing Formation(s) Grayburg			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by M. L. Armstrong				Name Harold Kersey		
Title OIL AND GAS INSPECTOR				Position Owner		
Date 1/6/62				Company Kersey & Company		

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