



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

	(Company or Operator)	y			Thompson	i - State	
6 Well No.	(Company or Operator) NE , in	SW 	20	, Т	17 ^(1.2019) , R.	28	NMPM.
· · · · · · · · · · · · · · · · · · ·		ke					
	feet from						
20 of Section	If State Land	the Oil and Gas L	case No. is	8 - 21 78			
Drilling Commenced	October 30		6 Drilling was (Completed	Deceni	per l	19 56
Name of Drilling Cont	Kersey &	Company					 .
Address	Box 305, Arte	sia, New Mex	ico				
	el at Top of Tubing Head			The inform	nation given is to) be kept confider	ntial until

OIL SANDS OR ZONES

No. 1, from	1925'	No. 4, fromto
No. 2, from	to	No. 5, fromto
No. 3, from	to	No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.						
No. 1, from	300	to 340	feet.			
No. 2, from		to	feet.			
No. 3, from		to	feet.			
No. 4, from		to	feet.			

CASING	RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	Used	544				
5 1/2	14#	\$1	1847	Plug			

MUDDING AND CEMENTING RECORD

SING	SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
5/8	544	50			
1/2	1847	50			
	1/2	<u> 2/8 244</u>	$\frac{2}{8}$ $\frac{244}{10}$ $\frac{20}{10}$	$\frac{2}{8}$	$\frac{2}{6}$ $\frac{244}{1617}$ $\frac{26}{50}$

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Used sand oil - 5,000 gallons of lease oil and 5,000 # of 20 - 40 sand,

and fractured. Maximum pressure 1200 lbs.

Result of Production Stimulation 8 bbls/day after fracturing

Depth Cleaned Out.....total depth

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ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

					TOOLS	USED				
Rotary tools w Cable tools we	ere use	ed from d from	0	feet to	1947	feet, ar feet, ar	nd from nd from		feet to	feet.
Put to Produc	ing	Janua	y 1,		PRODU 57 , 19	OTION			· · ·	
OIL WELL:	The	production	during the firs	t 24 hours w	as		barı	rels of liq	uid of which	
									% was sedime	
								,		
GAS WELL:	The	production	n during the firs	t 24 hours w	A S		M.C.F. plu			barrels of
	liqui	d Hydroca	rbon. Shut in P	ressurc	lbs.			the start of		
Length of Tir	ne Shu	ut in	••••••							
PLEASE	IND	CATE B	LOW FORM	TION TOP	S (IN CON	FORMAN	E WITH	I GEOGI	APHICAL SECTION OF S	TATE):
			Southeastern	New Mexic	D				Northwestern New Mex	lco
T. Anhy			·····	T. Dev	onian	:		т.	Ojo Alamo	••••••
T. Salt	••••••			T. Silu	rian			T.	Kirtland-Fruitland	
B. Salt				Т. Мо	ntoya		·····	Т.	Farmington	
T. Yates				T. Sim	pson			т.	Pictured Cliffs	••••••
T. 7 Rivers				T. Mc	Kee	••••••		Т.	Menefee	
T. Queen				T. Elle	nburger			T.	Point Lookout	
T. Grayburg.		••••••••••••		T. Gr.	Wash			Т.	Mancos	
T. San Andr	es			T. Gra	nite			Т.	Dakota	
T. Glorieta				T			••••••••••••	Т.	Morrison	
T. Drinkard.				T.				Т.	Penn	
T. Tubbs				T.				Т.		
T. Abo				T				Т.		
T. Penn				T				Т.		
T. Miss				T		·		Т.		
				FC	ORMATIO	N RECO	RD			
From	Го	Thickness in Feet]	Formation		From	То	Thicknes in Feet	s Formation	

From	To	in Feet	Formation	Fro	n	То	in Feet	Formation
0	110	110	.ed bed - aravel		<u>(</u>)		9.000	TION COMPLETION
110	215	105	und bed - Gypoum			and the second		and the second
215	558	323	enhy – Sea bed			<u>, ART</u>		TRICT OFFICE
538	555	17	nhy - thale		Ν.	e Coni	es Per	erat la
555	640	85	anhy - ded bed				1997 - 1997 -	
640	690	50	nhy - Frown line				. 2년 전 ~	
690	745	55	inhy - Fray lime		(*)	: 20		1
745	285	140	ànhy		-	· · · · · · · · · · · · · · · · · · ·		
-:85	970	35	anhy & Shale		3-	nta Po		
970	1140	170	anhy à ded bed		£?+	protector (1 State	
1140	1215	75	hnh & hed bed		<u>.</u>			
1215	1430	215	anhy					
1430	1575	145	anhy & Jand, slow of gas		Ę.			<u>2</u>
1575	1630	105	Line		Τ.	<u>01 1 1 2</u>		
16:0	1895	215	Line & anhy		FD			
1895	1925	30	anny & oil sand Gil sand 1910' to 1925	- -	B	of Me	nip	
1925	1947	-2	Lime - Top dan Andres 1035			i seren en el como en e		
			Test at 1931 show 5 g l	pil ,	1	r.		
			н. 1997 - Алтанан Алтанан (1997) 1997 - Алтанан Алтанан (1997)					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

as can be determined from available records. Company or Operator. KERSEY & Co. Name. Howed Kuse. Name. Position or Title. Position or Title.

(Form C-104) (Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

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New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Artesia, New	Mexico	
E ARE HERERV DE	OUESTING A	N ALLOWADLE DO	(Place) R A WELL KNOWN AS		(Date)
Kene		There is	R A WELL KNOWN AS	S: . NF	. 6.1
(Company or Ope	rator)	(Lease)	227, Well No	, in	4
, Sec		17 R. 28	, NMPM.,	Red Lake	Poc
Ed			October 30-56 Date		
Please indicate lo		ounty. Date Spudded	, Date	Completed	Ceader 1 1
		Elevation	Total Depth	.947 P.B	
		Ten all/man]	025	0	
		1 op oil/gas pay	925 Name of	Prod. Form. Gra	yburg
		Casing Perforations:	None		0
•		Depth to Casing these	A Dural Coltan 199	n	
			of Prod. String		
		Natural Prod. Test	2		BOPE
		based on 33 RA	1	1 u_	<i></i>
· · · · · · · · · · · · · · · · · · ·					
		Test after acid or shot.	30 bbl/day	••••••	BOPD
Casing and Comentin Size Feet	g Record Sax	Based on	bbls. Oil in	24 Hrs	Mar
	Jax				
8 5/8 544	50	Gas Well Potential			
		Size choke in inches			
5 1/2 1887	50				
		Date first oil run to tai	nks or gas to Transmission	system: Janua	ry 1, 1957
		Transporter taking Oil	or Gas: Malco Refi	naries. Inc.	
narks:					
I hereby certify that	the information	n given above is true a	and complete to the best of	my knowledge.	
			Kersey & Com		
~# <i>r</i>			4 /		
OIL CONSERV	ATION COM	MISSION	By: Varea	Signature)	
m.Pri.	ustro	- -	D.I	-	
JILX NY	maron	1.G	Title Partner Send Communic	cations regarding wel	
e		, -			
			Name Kersey	<u> </u>	
			Address Bay 30	F Arterial	V. Mey



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NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Kersey & Company	Lease_I	hompaon
Well No. 6 Unit	Letter <u>K</u> S 20 T 17	R28 Pool Red	Lake
CountyEddy	Kind of Lease (State	e, Fed. or Patented) State
If well produces oil or co	ondensate, give location of	f tanks:Unit 対 S 🤌	T 17 R 28
Authorized Transporter		alco Refineries, Inc.	
Address <u>Artesia</u> (Give addres	New Mexico ss to which approved copy	of this form is to be	sent)
Authorized Transporter			Jenty
Address			
(Give addres) If Gas is not being sold,	s to which approved copy give reasons and also exp	of this form is to be lain its present disp	sent) osition:
	se check proper box) N (Check One): Oil () Dry) Condensate ()
Change in Ownership Remarks:			

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 24 day of Jan	1957
	By Harved Kung
Approved19	Title Partner
OIL CONSERVATION COMMISSION	Company KERSEY & G.
By ML anustrong	Address Box 305
Title OIL AND GAS (ALCHE TOP	Artesia, N. Mex



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