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Santa Fe, New Mexico      WELL RECORD      Normality of the Direct Office, Oil Conservation Commission, to which Form C-101 was nest and the direct office, Oil Conservation Commission, to which Form C-101 was nest and the direct office, Oil Conservation Commission, to which Form C-101 was nest and the direct office, Oil Conservation Commission, to which Form C-101 was nest and the direct office, Oil Conservation Commission, to which Form C-101 was nest and the direct office, Oil Conservation Commission, to which Form C-101 was nest and the direct office, Oil Conservation Commission, to which Form C-101 was nest and Regulation of the Commission Submit in QUINTUFLICUT.      New Mexico    New Mexico      New Mexico    Section      It is a Direct office, Oil Conservation Commission, to which Form C-101 was nest and the direct office, Oil Conservation Conservation Commission, Texas & Company      It is a Direct office, Oil Conservation Conservating Conservating Conservation Conservation Conservation C				]					,	
Image: Section 1    Normality of the completion of well. Pathon, to which form Civil was set at an of the Commission. Subset to QUINTUPLICATE.      Inc.AT WARL ACCENT    Number of the Commission. Subset to QUINTUPLICATE.      Inc.AT WARL ACCENT    Section 2      Inc.AT WARL ACCENT    Section 2      Red Lake Presing: Sent Units Lorsery & Company    Section 2      Int. Sk. V, of Sk. V,					NEW MEXI			OMMISSION	4	
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent no for the Commission, start in QUENTURGATE.      Loc.AFW Will OCREANT      Red Lake Promisers Start Birth - Lorsey & Company    Scannell      at No. 4				-	ø.	WELL R	ECORD			
Inter than treaty days after completion of well. Follow instructions in Rules and Regulation of the Commission. Subants in QUINTURIATE.      Inc. A. With COMPLEX.      Red Lake Premier Section.      Section.      Red Lake Premier Section.      Red Lake Premier Section.      Red Lake Premier Section.      Section.      Section.      Section.      Red Data Premier Section				-					, 65 <b>8</b>	
Image: Solution of the Commission. Submit in QUINTUPLICATE.      Look AFK MAIL CONTENTS      Bed Lake Premiers Sand Unit - Lersey & Company      Section      No. A., in SE, is of SE. is of the Commission. Submit in QUINTUPLICATE.      It is an end Soluth.      Red Lake    Pool.      Pool.    Eddy      Out Soluth.    Ine and 330      Section				Mail to I	District Office, Oil	Conservation Con	mission, to which	h Form C-101	was sent no	
Locate Well, CONTROL UNIX Forcest & Company    Spannell      Construct Control    Construct Control      It No				of the Cor	nmission. Submit i	n QUINTUPLICA	TE.	ons in Kules a	nd Kegulation	
cil No. 4 , in SE 4 of SE <sup>A</sup> 14, of Sec. 20, T. 17, R. 28 NMPM Red Lake Pool, Eddy Councell, Red Councell, Red Councell, South Ine and 330 for from Bast In Section. 20. If State Land the Oil and Case Lease No. is <b>19</b> , 590 for from Bast In Section. 20. If State Land the Oil and Case Lease No. is <b>19</b> , 590 for from Bast Information given is to be lept confidential unit information given is to	LOCA	AREA 640 AC TE WELL CO	res Rrectly							
ell No. 4	Red. Lai	ce. Premie	Company or Op	it Kersey	& Company		Scannel	1		
Red Lake    Pool,    Eddy    County      cli is    990    ter from    South    in and an dias lease No. it.    in      Section										
ett is 990 feet from South line and 330 feet from East line Section 20 If State Land the Oil and Gas Lease No. is April 1.6, 19.58 Drilling was Completed May. 8, 19.56 me of Drilling Contractor Box 305, Artania, New Mexico. Nation above sea level at Top of Tubing Head The information given is to be kept confidential and 19.10 in 19.00 No. 4, from to 19.00 No. 5, from to 19.00 No. 5, from to 19.00 No. 5, from to 10.00 No.5,										
Section    20    If State Land the Oil and Gas Lease No. is    Joint May 2, 19.52      me of Drilling Contractor    Kattery & Company    May 2, 19.53      idees    Box 305, Artenia, May Merico      votation above sea level at Top of Tubing Head    The information given is to be kept confidential unit	ell isS	90	feet from	South	line and	330	feet from	East	Ľ.,	
Market of Drilling Contractor    KSTAGY. 4. Company      Idress    BOX 305, Artasia, New Kexico      varion above sea level at Top of Tubing Head    The information given is to be kept confidential untities      . 19	Section	20	If	State Land the Oil	and Gas Lease No	. is	Jak .			
Box 305, Artesia, New Maxico        evation above sea level at Top of Tubing Head      The information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the information given is to be kept confidential untitional stress of the informational stress of the information stress of the informatin stress	illing Con	menced	April	16,	, 19 <b>58</b> Drilli	ng was Completed			, 19 <b>58</b>	
The information given is to be kept confidential unti	me of Dri	illing Contrac	ctor	Kersey & (	capany					
IS ANDS OF ZONES      OL SANDS OF ZONES      1901      100      1907      No. 4, from      to      No. 5, from      to      No. 5, from      to      No. 6, from      to      CONTACT WATER SANDS      PURPORTATI WATER SANDS      PURPORTATI WATER SANDS      Lude data on rate of water inflow and clevation to which water rose in hole.      1, from      1, from      CASING RECORD      MUDDING RECORD      MUDDING AND CEMENTING RECORD <td co<="" td=""><td>ldress</td><td></td><td></td><td>Box 305, A</td><td>lrtesia, New</td><td>Mexico</td><td></td><td></td><td></td></td>	<td>ldress</td> <td></td> <td></td> <td>Box 305, A</td> <td>lrtesia, New</td> <td>Mexico</td> <td></td> <td></td> <td></td>	ldress			Box 305, A	lrtesia, New	Mexico			
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1, from    1901    to    1907    No. 4, from    to      2, from    to    No. 5, from    to    to      3, from    to    No. 6, from    to      IMPORTANT WATER SANDS      INFORM THE SAND SAND THE SAND      MUDDING AND CEMENTING RECORD      INTER OF SAND THERE NO. ACCESS      INTER OF SAND THE				, 19						
2, from					OIL SANDS OR 2	ZONES				
2, from	. 1, from	1	901	to		4. from	1	0		
3, from    No. 6, from    to      IDPORTANT WATEE SANDS      Idude data on rate of water inflow and elevation to which water rose in hole.      1, from    320										
INFORMATION PARTY STATE      A MOUNT OF QLS OF QLS OF GALS. used, interval treated or shot.										
3, from			-							
A, from    to    feet      CASING RECORD      SIZE    WETORT    NEW OR    AMOUNT    SHOE    PULLED FROM    PERFORATIONS    PURPOSE      8 5/8    28#    Used    4.65    - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>										
CASING BECORD      SIZE    WEIGHT PER FOOT    NEW OR USED    AMOUNT    SIRE SIRE    CUT AND PULLED FROM    PERFORATIONS    PURPOSE      8 5/8    23#    Used    465    -    <										
SIZE  VEFORT  NEW OR USED  AMOUNT  KIND OF SHOE  CUT AND PULLED FROM  PERFORATIONS  PURPOSE    8 5/8  28#  Used  465										
SIZE  PER FOOT  USED  AMOUNT  SHOE  PULLED FROM  PERFORATIONS  PURPOSE    8 5/8  28#  Uaed  465	<u></u>									
5 1/2    14#    New    1835      MUDDING AND CEMENTING RECORD      MUDDING AND CEMENTING RECORD      SIZE OF CASING    WHERE SET    NO. SACES    METHOD USED    MUD GRAVITY    AMOUNT OF MUD USED      10 <sup>m</sup> 8 5/8    465    50	SIZE					CUT AND PULLED FROM	PERFORATION	S PU	RPOSE	
MUDDING AND CEMENTING RECORD      SIZE OF HOLE    SIZE OF CASING    WHERE SET    NO. SACKS OF CEMENT    METHOD USED    MUD GRAVITY    AMOUNT OF MUD USED      10 <sup>n</sup> 8 5/8    465    50										
SIZE OF HOLE    SIZE OF CASING    WHERE SET    NO. SACKS OF CEMENT    METHOD USED    MUD GRAVITY    AMOUNT OF MUD USED      10 <sup>n</sup> 8 5/8    465    50	5 1/2	14#	New	1835						
SIZE OF HOLE    SIZE OF CASING    WHERE SET    NO. SACKS OF CEMENT    METHOD USED    MUD GRAVITY    AMOUNT OF MUD USED      10 <sup>n</sup> 8 5/8    465    50							······		····	
SIZE OF HOLE    SIZE OF CASING    WHERE SET    NO. SACKS OF CEMENT    METHOD USED    MUD GRAVITY    AMOUNT OF MUD USED      10 <sup>n</sup> 8 5/8    465    50				MINDIN						
HOLE  CASING  SET  OF CEMENT  USED  GRAVITY  MUD USED    10 <sup>n</sup> 8 5/8  465  50	SIZE OF	SIZE OF	WIFPF	1						
Br  5 1/2  1835  75    BECORD OF PRODUCTION AND STIMULATION    (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	HOLE	CASING	SET							
RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		2 1/2		13				<u> </u>		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										
			(Record t							
					i					
sult of Production Stimulation	ULL OF PTO	auction Slimi	аканоп		••••••••••••••••••••••••••••••		•••••••••••••••••••••••••••••			

Depth Cleaned Out

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## ORD OF DRILL-STEM AND SPECIAL TL.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED Rotary tools were used from.....feet to..... PRODUCTION Put to Producing....., 19...... OIL WELL: The production during the first 24 hours was.......barrels of liquid of which.......% was was oil; ......% was emulsion; ......% water; and ......% was sediment. A.P.I. Gravity..... liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Northwestern New Mexico Southeastern New Mexico Anhy..... T. Devonian..... T. Ojo Alamo..... Т. T. Kirtland-Fruitland..... T. Silurian Salt..... т. Farmington..... Montoya..... Т. Salt..... Т. B. Pictured Cliffs..... Т. Simpson..... Yates..... Т. Т. McKee..... Т. Menefee 7 Rivers..... Т. T. Point Lookout Ellenburger..... т Queen..... Т. Т. Gr. Wash..... Т. Mancos Gravburg..... Т. Т. Granite..... Т. Dakota Т. Т. San Andres..... Т. Morrison..... Glorieta..... T. Т. Penn..... т. Т. T. Drinkard Т. \_\_\_\_\_ ..... Т. Т. Tubbs..... T. ..... Abo..... т . Т. Т. \_\_\_\_\_ т T. Penn..... т т Miss..... Т.

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 85 230	85 230 390		Sandy gravel - red Bed Red beds & Gup Anhy Water at 320	1925 1 <b>931</b>	19 <b>31</b> 1941 1941		White lime Lime T. D.
3 <b>9</b> 0 465 550	465 550 685		Anhy and Sand Anhy and Shale Anhy and Gyp			ONSEI RTESIA	NATION COMMISSION
685 710 890	710 <b>99</b> 0 1060		Brown lime and Anhy Anhy and lime Anhy and shale		1		Received 6
1060 1370 1570	1370 1570 1583		Anhy and sandy lime Anhy and shale Red sand		Opera		
1583 1594 1600	1594 1600 1645		Pink lime Red sand-Anhy-Gray lime Gray lime		Sonta Erorat	·	
1645 1690 1684	1684 1699 1792		Gray lime-Anhy Slight oil stain Pink and Gray lime				
1792 1847 1894	1847 1894 1907		Lime and shale Pink and Gray lime Brown sandy lime		1.9	Bm	
1907 1915	1907 1915 1925		32 gallons oil every 4 m Sandy shale Gray lime shale	ln			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Kersey &	Company	
Name Jan	ved	Kune	
	··· <b>···</b> ······························		7

Address	Box 3	05, Art	esia, New	Mexico
Position or Title				

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REQUEST FOR (OIL) - (GAS) ALLOWABLE AY SE SRecompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Artesia, New Mexico May 2/, 19
				(Place) (Date)
1 ARE	HEREI	BY REO	UESTI I Unit	ING AN ALLOWABLE FOR A WELL KNOWN AS: t-Kersey & Company-Seannell 4 SE SE , Well No, in
	Sompany	or Operat	<b>~~~</b>	, Well No, in
		., Sec	20	17 Red Lake
Unit	Latter	Edd	y	April 16,58 May 8, 1 
		cate loca		ElevationTotal DepthIQA1PBTD
	ase indi		uon :	Top Oil/Gas PayName of Prod. Form
	C	B	•	PRODUCING INTERVAL -
				Perforations
	F	G	H ·	Depth Depth Open HoleCasing ShoeTubing
				OIL WELL TEST - 10 bbl/day
T	K	J	I	Natural Prod. Test:bbls.oil,bbls water in 24 hrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
$\uparrow$	N	0	Po I	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
				GAS WELL TEST -
				Natural Prod. Test:MCF/Day; Hours flowedChoke Size
ng C	asing an	d Cementi	ng Reco	
Size		ret	Sax	
5/8	3 46	55	50	Choke Size Method of Testing:
1/2	2 183	"	75	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a
				sand): Not fractured - Completed natural Casing Date first new
				Press. 10# Press. oil run to tanks May 15, 1958 Malco Refineries, Inc.
	<b>L</b>			Gas Transporter
IATKS :	••••••	•••••	•••••	
•••••		•••••	· · · · · · · · · · · · · · · · · · ·	
			·····	formation given above is true and complete to the best of my knowledge.
		MAY 25	9 19 <b>5</b> 8	formation given above is true and complete to the best of my knowledge.
proved			••••••	(Company or Operator)
C	DIL CO	NSERV	ATION	N COMMISSION By: Hawed Muse
>	np.	$\Delta$	7	(Signature) Partner
[k.]	/ (	Im	ss	Song Title
á	LL AND	gas insp	ector	Kersey & Company
				Name
				Address.

OIL CONSERVATION COMMISSION ATTESIA DISTRICT OFFICE <u>s</u> No. Correct sei cd ý Č. 1 Barta Fu Protation Cittan /\_\_\_\_\_ i Andrea (1997 - 1997 - 1997) Andrea (1997 - 1997 - 1997 - 1997 - 1997)

NEW ME.	O OIL CONSERVATION COM SANTA FE, NEW MEXICO		Form C-110 vised 7/1/55
(File the original an	nd 4 copies with the appropriate	e district offi	ce)
TO TRA	E OF COMPLIANCE AND AUT NSPORT OIL AND NATURAL ake Premier Sand Unit by & Company		M6124 (1944)
Well No. <u>4</u> Unit Let	ter PS 20 T 17 R 28 P	001 <u>Red</u> ]	ake
CountyEddy	Kind of Lease (State, Fed. of	or Patented)_	State
If well produces oil or conde	ensate, give location of tanks:U	nitS	TR
Authorized Transporter of O	il or Condensate <u>Male</u>	o Refineries,	Inc.
Address Artesia, New M (Give address to	exico which approved copy of this fo	orm is to be s	ent)
Authorized Transporter of G	as		
Address	which approved copy of this fo		
	e reasons and also explain its p		
No gas availa		_	
<u></u>			
		· · · · · · · · · · · · · · · · · · ·	
Reasons for Filing: Please c	heck proper box) New Well		(X)
Change in Transporter of (Ch	neck One): Oil ( ) Dry Gas (	) C'head ( )	Condensate ( )
Change in Ownership	() Other		( )
Remarks:		ive explanati	on below)
The undersigned certifies the mission have been complied	at the Rules and Regulations of with.	the Oil Cons	ervation Com-
Executed this the day of	of Nay 19 58	1 1 AP &	1/0100

Approved <u>MAY 2.9 1958</u> 19

OIL CONSERVATION COMMISSION

By	ML armst	rous
Title	OIL AND GAS INSPECTON	$\checkmark$

Title	Partner	/
Compa	ny Kersey & Compan	y

-

<u> 11 l</u>

11

Address Box 305, Artesia, New Mexico

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			rorn	n C-103	5
NEW MEXICO OIL CONSERVA	TION COM	MISSION	(Revi	sed 3-5	5)
MISCELLANEOUS REPO	RTS ON WI	ELLS			
(Submit to appropriate District Office as	ner Comm	ission Ru	le 1106)		
	per comm		MAY		i
(Address	e company,	Box 305.	Artesia, N	ew Mexi	<u>co</u>
(11001000	;				
LEASE Scannell WELL NO. 4	UNIT P	S 20	т 17	R	28
DATE WORK PERFORMED April, 58	POQL	Red Lake		مجزئا ورز مرجع	
	······································				-
This is a Report of: (Check appropriate block	) <b>X</b> R	esults of 7	rest of Ca	ising St	<u>ut-off</u>
Beginning Drilling Operations	Re	emedial W	/ork		
Plugging	Ot	her			

100

Detailed account of work done, nature and quantity of materials used and results obtained.

On April 19, 1958 - Ran 465' of 8 5/8" casing. Commented with 50 sacks comment. Let stand 72 hours and found water shut off complete.

On May 9, 1958 - Ran 1835' of 5 1/2" casing. Cemented with 75 sacks cement. Let stand 72 hours and found water shut off complete.

FILL IN BEL	OW FOR RE	MEDIAL W	ORK REPORTS ONI	Y	
Original Well					
DF Elev	TD	PBD	Prod. Int.	Com	pl Date
Tbng. Dia	Tbng De	pth	Oil String Dia		ing Depth
Perf Interval	(s)				· · ·
Open Hole Inte	erval	Pro	oducing Formation (	(s)	······································
RESULTS OF	WORKOVER			BEFORE	AFTER
Date of Test					
Oil Production	n, bbls. per	day			
Gas Productio	on, Mcfper	day			
Water Produc	tion, bbls. p	oer day			
Gas~Oil Ratio	, cu. ft. per	bbl.			
Gas Well Pote	ntial, Mcf p	er day			
Witnessed by				**************************************	
				(Com	pany)
OIL CONS	SERVATION	COMMISSI	above is true	and complete :	ormation given to the best of
5.0	$\sim$ -		my knowledge	•	1 -

Name	ML Oring The	iong
Title .	OIL AND GAS TASPECTUR	- F
Date _	MAY 2.8 1058	γ

Name Hand Kuse Position Partner

Company Kersey & Company

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OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received 21 DISTRIBUTION \_\_\_\_ FUT VICHED Opera ---! Sanni Provation - films Staro Lond Cortes 1+ S. G. S.

Transporter

Fila