DISTRICT SUPERVISOR

Ar. a, NM 88210

UNITED STATES

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

DEPARTMENT	OF	THE	INTERIOR
GEOLOGICAL SURVEY			

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
** SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331-C for such proposals.) RECEIVED	7. UNIT AGREEMENT NAME Red Lake Premier Sand Unit 8. FARM OR LEASE NAME
1. oil gas other fiction 2. NAME OF OPERATOR KERSEY & COMPANY	Tract 2 9. WELL NO. 2 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 316, Artesia, New Mexico 85296 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 990'/North 1650'/East 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	Red Lake Queen GBR. SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T17S, R28E 12. COUNTY OR PARISH 13. STATE Eddy New Mexico 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and
July 15, 1982:	
Set bridge on 7" casing at 1750'. Put 20' cem	ent plug on top of bridge.
Casing held pressure at 500 PSI.	10) E (C) E 5 (W) E 7
Subsurface Safety Valve: Manu. and Type	ORE & GAS U.S. GEOLOGICAL SURVEY POSSET @ MENY MEADO Ft.
18. I hereby certify that the foregoing is true and correct	
	DATE July 22, 1982
APPROVED (This space for Federal or State of Chester) APPROVED BY CHESTER APPROVED FOR APPROVED	DATE MONTH PERIOD 2 3 1983