## NEW ME. ) OIL CON

## ) OIL CONSERVATION COMM

.ON

Santa Fe, New Mexico

COPY

## NOTICE OF INTENTION TO DRILL

30-015-01478	3	0-015	-01	47	g
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OTH COMBE	VALUE OF	OMMISSION,	PL	ACE		DATE
Santa Fe, Nev Gentlemen:	w Mexico,					
	one hamab-					
South	ern Unio	notified that it is o	ur intention to co	mmence the dri	lling of a well to be	known as
	COMPA	NV DE DEFENTOS	11101111150	)]]	Well No. 2	in SW/L
of Sec. 20	, T	17S , R 20E	N M P M	Red Take	<b></b>	1
	4	The well is	1050	NY ) MY	South line an	Cou
		(E) <b>KW</b> X	of the West	N.) (829 of the	line an	d990f
		(Circ.)	cotion for any	line of	Section 20	
		directions.)	cation from section	on or other lega	l subdivision lines.	Cross out wro
		If state land	the oil and gas lea	se is No. B-21	78 Assignment	27
1 1 7		If patented 1	and the owner is		Assignment	No
X		Address			•	
		If governmen	it land the normita			·
		Addross	it iand the permitt	ee is		
		The leave				
		The lessee is	Southern.	Union Gas Co	ompany	
AREA 640		Address	1104 Surt	Duliding, 1	allas, Texas	
LOCATE WELL	CORRECTLY	We propose to Cable Tools	o drill well with d	lrilling equipme	nt as follows:	
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	NEW OR SECOND HAND	DEPTH	LANDED OR	SACKS
10"	8 5/8	281b	S.H.	·//\O•	CEMENTED	CEMENT
		1	C # 17 #	7001	Cemen ted	/ OF ~~~1
8"	711	20 1 b.	S.H.	18001		1
8 <sup>n</sup>	711	20 lb.	S.H.	1800'	Cemented	50 "
8"	711	20 lb.	S.H.	1800'	Cemented	1
8 <sup>th</sup>	7"	20 16.	S.H.	1800	Cemented	1
	7**		·			5ú <b>"</b>
changes in th	e above pla	n become advisable y	ve will notify you	hefore comenti-		5ú <b>"</b>
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changes in that the first pridditional infor	e above pla oductive oil mation:	n become advisable v	ve will notify you occur at a depth o	before cementing about 2,00	ng or landing casing	50 "
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