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NO. OF COPIES RECEI					•			Form C	
DISTRIBUTION	v			7				Revise	
SANTA FE	/		NEW M	EXICO OIL CO	NSERVATION	COMMISSIO	4	l r	Type of Lease
FILE		WELL	COMPLE	TION OR REC	OMPLETION	REPORT	AND LOG	State	Fee [
U.S.G.S.	2				W E	CEIV	'ED	5. State Of	l & Gas Lease No.
LAND OFFICE	/							8-	8435-5
OPERATOR					81	OV 15 19	70	A/////A	
ļ.	M (14	UV 1 0 13	/9	$\overline{\overline{(1)}}$	77777777777777777
IG. TYPE OF WELL						(5) 22			eement Name
·		🗙	GAS WELL		OTHER				e Premier Sand
b, TYPE OF COMPL		ل ا	PLUG (DIFF.	. /		ICE	1	Loase Name
	ER DEEF		PLUG BACK	RESVR.	OTHER K	e Ent	7	9. Well No.	act 6
2. Nume of Openator		DOEV -	00454					9, well No.	-
3. Address of Operator		KSEY &	COMPA	NY				10 121-11	5
•			• •		6 10				nd Pool, or Wildcat
4. Location of Well). Box 316,	Artes	ia, Nev	w Mexico 88	210		·	Red La	ke Grayburg SA
4. Elocation of went								())))))))))))))))))))))))))))))))))))	
UNIT LETTER		6 6 0		Sou	th	660			
UNIT LETTER	LOCATED		FEET FR	OM THE	LINE AND		FEET FROM	12. County	MMMM
Last	20		17S	28E		////////	//////		
THE LINE OF 15. Date Spudded	SEC.	TWP.	PGE	28E 	Prod 1 10 T			Edd	Y Elev. Cashinghead
is apart	15. Date 1.1.		Date C	1 1070	['roa.) [18, E.	evations (Dr,	ΚΝΒ, ΚΙ, 	K, etc. = 19.	Elev. Cashinghead
20. Total Depth	<u> </u>	-/7			le Compl., How				Cath m i
OFP 10440	21. P1	1955		22. If Multip Many	ae Compre, How		uls , Rotur d By ,	y 10015	Cable Tools
24. Producing Interval			12.41				> ¦		l
24. Floddenig Interval	(s), of this comple	511011 — 1 C	op, Bottom,	Ndile					25. Was Directional Su Made
1832 - 190	36								
26. Type Electric and	Other Logg Rup								
zo. Type Electric and	=	Gamma -	Neutron	-				27. W	as Well Cored
28.				NG RECORD (Re					
CASING SIZE	WEIGHT LB	./ FT.	DEPTH		LE SIZE		NTING REC		AMOUNT PULLE
			20 <u>9</u> 8 '			Cement	LIPCULA		
8 5/8	24						oncura	tea	
ō 5/ð	24							ted	
<u> </u>									
29.			ECORD			30.	1	UBING REC	······································
		1	ECORD	SACKS CEMENT	SCREEN		1		ORD PACKER SET
29,		1	ECORD			30.	1	UBING REC	······································
29. SIZE	тор	вот	ECORD		SCREEN	30. SIZE	DE	UBING REC	PACKER SET
29. SIZE 31. Perforation Record	TOP (Interval, size ar	BO1	ECORD		SCREEN	30. SIZE	RACTURE,	UBING REC PTH SET CEMENT SQ	PACKER SET
29. SIZE 31. Perforation Record	тор	BO1	ECORD		SCREEN 32. A DEPTH 1	30. SIZE CID, SHOT, F	RACTURE,	UBING REC PTH SET CEMENT SQ JNT AND KIN	PACKER SET
SIZE SIZE 31. Perforction Record	TOP (Interval, size ar	BO1	ECORD		SCREEN	30. SIZE CID, SHOT, F	RACTURE,	UBING REC PTH SET CEMENT SQ	PACKER SET
SIZE SIZE	TOP (Interval, size ar	BO1	ECORD		SCREEN 32. A DEPTH 1	30. SIZE CID, SHOT, F	RACTURE,	UBING REC PTH SET CEMENT SQ JNT AND KIN	PACKER SET
29. SIZE 31. Perforation Record	TOP (Interval, size ar	BO1	ECORD		SCREEN 32. A DEPTH 1	30. SIZE CID, SHOT, F	RACTURE,	UBING REC PTH SET CEMENT SQ JNT AND KIN	PACKER SET
SIZE SIZE 31. Perforation Record 10 shots	TOP (Interval, size ar	BO1	ECORD	SACKS CEMENT	SCREEN 32. A DEPTH 1 1882 -	30. SIZE CID, SHOT, F	RACTURE,	UBING REC PTH SET CEMENT SQ JNT AND KIN	PACKER SET
29. SIZE 31. Perforation Record 10 shots 33.	тор (Interval, size ar 1832 - 1906	BO1	ECORD TTOM	SACKS CEMENT	SCREEN 32. A DEPTH 1 1882 -	30. SIZE .CID, SHOT, F NTERVAL 1906	RACTURE,	UBING REC PTH SET CEMENT SQ JNT AND KIN al. 15%	PACKER SET
29. SIZE 31. Perforation Record 10 shots 33. Date First Production	TOP (Interval, size ar 1832 - 1906 Prod	BO1	ECORD TTOM	SACKS CEMENT	SCREEN 32. A DEPTH 1 1882 -	30. SIZE .CID, SHOT, F NTERVAL 1906	RACTURE,	UBING REC PTH SET CEMENT SQ JNT AND KIN al. 15%	PACKER SET
29. SIZE 31. Perforation Record 1C shots 1C shots 33. Date First Production Oct. 1, 197	TOP (Interval, size ar 1832 - 1906 Prod	BOT ad number,	ECORD TTOM	SACKS CEMENT	SCREEN 32. A DEPTH 1 1882 -	30. SIZE .CID, SHOT, F NTERVAL 1906	RACTURE, AMOU 150C G	UBING REC PTH SET CEMENT SQ JNT AND KIN al. 15%	PACKER SET
29. SIZE 31. Perforation Record IC shots 33. Date First Production Oct. 1, 197 Date of Test	TOP (Interval, size ar 1832 - 1906 Prod 79 Hours Tested	BOT ad number,	ECORD TTOM) thod (Flow ng ke Size	SACKS CEMENT	SCREEN 32. A DEPTH 1 1382 - DUCTION DUCTION Ding – Size and Oil – Bbl.	30, SIZE CID, SHOT, F NTERVAL 1906		UBING REC PTH SET CEMENT SQ JNT AND KIN al. 15%	PACKER SET
29. SIZE 31. Perforation Record 1C shots 33. Date First Production Oct. 1, 197 Date of Test Cct. 2, 197	TOP (Interval, size ar 1832 - 1906 Prod 79 Hours Tested	BOT ad number,	ECORD TTOM) thod (Flow ng ke Size H	PROE prod'n. For	SCREEN 32. A DEPTH 1 1882 - DUCTION	30. SIZE CID, SHOT, F NTERVAL 1906 type pump) Gas - MC Not re	RACTURE, AMOU 1500 G	UBING REC PTH SET CEMENT SQ JNT AND KIN al. 15% Well Status Or - Bbl. O	PACKER SET
29. SIZE 31. Perforation Record 10 shots 10 shots 33. Date First Production 0ct. 1, 197 Date of Test Cct. 2, 197 Flow Tubing Press.	TOP (Interval, size ar 1832 - 1906 Prod Prod Hours Tested 79 24 Casing Pressu	BOT ad number, uction Me Pump i Cho 2 re Calo	ECORD TTOM) thod (Flow ng ke Size H	PROE PROE ing, gas lift, pump Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH 1 1882 - DUCTION DUCTION DUCTION DIG = Size and OII - Bbl. 2 1/2 Gas - MC	30. SIZE CID, SHOT, F NTERVAL 1906 type pump) Gas - MC Not re	F Wate corded	UBING REC PTH SET CEMENT SQ JNT AND KIN al. 15% Well Status Or - Bbl. O	PACKER SET
29. SIZE 31. Perforation Record 10 shots 10 shot	TOP (Interval, size ar 1832 - 1906 Prod 79 Hours Tested 79 24 Casing Pressu 0	BOT ad number, uction Me Pump i Cho 2 re Cald	ECORD TTOM TTOM thod (Flown ing ke Size pH culated 24- r Hate	PROE ing, gas lift, pump Prod'n. For Test Period	SCREEN 32. A DEPTH 1 1882 - DUCTION DUCTION DUCTION DIG = Size and OII - Bbl. 2 1/2 Gas - MC	30. SIZE CID, SHOT, F NTERVAL 1906 type pump) Gas - MC Not re	RACTURE, AMOU 1500 G. Corded tter – Bbl.	UBING REC PTH SET CEMENT SQ JNT AND KIN al. 15%	PACKER SET
29. SIZE 31. Perforation Record 10 shots 10 shot	TOP (Interval, size ar 1832 - 1906 Prod Prod Prod 79 Hours Tested 79 24 Casing Pressu 0 (Sold, used for fu	BOT ad number, uction Me Pump i Cho 2 re Cald Hou wel, ventoo	ECORD TTOM TTOM thod (Flown ing ke Size pH culated 24- r Hate	PROE PROE ing, gas lift, pump Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH 1 1882 - DUCTION DUCTION DUCTION DIG = Size and OII - Bbl. 2 1/2 Gas - MC	30. SIZE CID, SHOT, F NTERVAL 1906 type pump) Gas - MC Not re	RACTURE, AMOU 1500 G. Corded tter – Bbl.	UBING REC PTH SET CEMENT SQ JNT AND KIN al. 15% Well Status Or - Bbl. O	PACKER SET UEEZE, ETC. ND MATERIAL USED Acid s (Prod. or Shut-in) Gravity – API (Corr.) 36
29. SIZE 31. Perforation Record 1C shots 33. Date First Production Oct. 1, 197 Date of Test Cct. 2, 197 Flow Tubing Press. U 4. Disposition of Gas	TOP (Interval, size ar 1832 - 1906 Prod Prod 79 Hours Tested 79 24 Casing Pressu 0 (Sold, used for fu Vented	BOT ad number, uction Me Pump i Cho 2 re Cald Hou wel, ventoo	ECORD TTOM TTOM thod (Flown ing ke Size pH culated 24- r Hate	PROE PROE ing, gas lift, pump Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH 1 1882 - DUCTION DUCTION DUCTION DIG = Size and OII - Bbl. 2 1/2 Gas - MC	30. SIZE CID, SHOT, F NTERVAL 1906 type pump) Gas - MC Not re	RACTURE, AMOU 1500 G. Corded tter – Bbl.	UBING REC PTH SET CEMENT SQ JNT AND KIN al. 15%	PACKER SET UEEZE, ETC. ND MATERIAL USED Acid s (Prod. or Shut-in) Gravity – API (Corr.) 36
29. SIZE 31. Perforation Record 1C shots 33. Date Pirst Production Oct. 1, 197 Date of Test Uct. 2, 197 Flow Tubing Press. U 34. Disposition of Gas	TOP (Interval, size ar 1832 - 1906 Prod Prod 79 Hours Tested 79 24 Casing Pressu 0 (Sold, used for fu Vented	BOT ad number, uction Me Pump i Cho 2 re Cald Hou wel, ventoo	ECORD TTOM TTOM thod (Flown ing ke Size pH culated 24- r Hate	PROE PROE ing, gas lift, pump Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH 1 1882 - DUCTION DUCTION DUCTION DIG = Size and OII - Bbl. 2 1/2 Gas - MC	30. SIZE CID, SHOT, F NTERVAL 1906 type pump) Gas - MC Not re	RACTURE, AMOU 1500 G. Corded tter – Bbl.	UBING REC PTH SET CEMENT SQ JNT AND KIN al. 15%	PACKER SET
29. SIZE 31. Perforation Record 1C shots 1C shots 33. Date First Production Oct. 1, 197 Date of Test Cct. 2, 197 Flow Tubing Press. U 34. Disposition of Gas 35. List of Attachments	TOP (Interval, size ar (Interval, size ar 1832 - 1906 Prod Prod Prod 79 24 Casing Pressu 0 (Sold, used for fu Vented s	BOT ad number,	ECORD TTOM TTOM) thod (Flow ng ike Size pit culated 24- r Kate d, etc.)	PROE ing, gas lift, pump Prod'n. For Test Period Oil – Bbl. 2 1/2 Bb1	SCREEN 32. A DEPTH 1 1882 - DUCTION	30, SIZE CID, SHOT, F NTERVAL 1906 Type pump) Gas - MC Not re CF W	RACTURE, AMOU 1500 G	UBING REC PTH SET CEMENT SQ JNT AND KIT al. 15% Well Status or - Bbl. OIl t Witnessed E	PACKER SET
29. SIZE 31. Perforation Record 10 shots 33. Date Pirst Production Oct. 1, 197 Date of Test Cct. 2, 197 Plow Tubing Press. U 34. Disposition of Gas 35. List of Attachments 36. Thereby certify that	TOP (Interval, size ar (Interval, size ar 1832 - 1906 Prod Prod Prod 79 Lasing Pressu 0 (Sold, used for fu Vented s at the information	BOT ad number, uction Me Pump i Cho 2 re Cald Hcu 4 cel, ventco shown on	ECORD TTOM TTOM thod (Flow) ing ke Size pit culated 24- r hate d, etc.) both sides	PROE PROE ing, gas lift, pump Prod'n. For Test Period Oil – Bbl. 2 1/2 Bbl of this form is tra	SCREEN 32. A DEPTH 1 1882 - DUCTION DUCTION DUCTION DII - Bbl. 2 1/2 Gas - MC S.	30, SIZE CID, SHOT, F NTERVAL 1906 Type pump) Gas - MC Not re CF W	RACTURE, AMOU 1500 G	UBING REC PTH SET CEMENT SQ JNT AND KIT al. 15% Well Status or - Bbl. OIl t Witnessed E	PACKER SET
29. SIZE 31. Perforation Record 1C shots 1C shots 33. Date First Production Oct. 1, 197 Date of Test Cct. 2, 197 Flow Tubing Press. U 4. Disposition of Gas 35. List of Attachments	TOP (Interval, size ar (Interval, size ar 1832 - 1906 Prod Prod Prod 79 Lasing Pressu 0 (Sold, used for fu Vented s at the information	BOT ad number, uction Me Pump i Cho 2 re Cald Hcu 4 cel, ventco shown on	ECORD TTOM TTOM thod (Flow) ing ke Size pit culated 24- r hate d, etc.) both sides	PROE PROE ing, gas lift, pump Prod'n. For Test Period Oil – Bbl. 2 1/2 Bbl of this form is tra	SCREEN 32. A DEPTH 1 1882 - DUCTION DUCTION DUCTION DII - Bbl. 2 1/2 Gas - MC S.	30. SIZE CID, SHOT, F NTERVAL 1906 type pump) Gas MC Not re CF Wi to the best of	RACTURE, AMOU 1500 G	IUBING REC PTH SET CEMENT SQ JNT AND KID al. 15% Well Statumer or - Bbl. Onl t Witnessed E ge and belief	PACKER SET

INSTRUCTIONS

This form is to be filed with the approp. District Office of the Commission not later the days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and ralio-activity loss run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
The Archive	T Canyon	T. Ojo Alamo	T. Penn. ''B''			
T. Salt	T Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
P. Salt	T. Atoka	T. Fictured Cliffs	T. Penn. "D"			
D. Salt	T. Miss	T. Cliff House	T. Leadville			
T 7 Divers	T Devonian	T. Menefee	T. Madison			
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert			
T. Gravburg	T. Montova	T. Mancos	T. McCracken			
T Son Andres	T Simuson	T. Gallup	T. Ignacio Qtzte			
T. Clorieta	T. McKee	Base Greenhorn	T. Granite			
T. Daddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T			
T. Tubb	T. Granite	T. Todilto	T			
T Drinkard	T. Delaware Sand	T. Entrada	T			
T Abo	T. Bone Springs	T. Wingate	T			
T Wolfcamp	Т.	T. Chinle	T			
T Denn	T	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn. ''A''	T			
I Cloco (Bough 1)	OIL OR GAS	SANDS OR ZONES				
No. 1, from			to			
No. 2, from	to	No. 5, from	to			
No. 3, from	to	No. 6, from	to			
	IMPORTAN	T WATER SANDS				
Include data on rate of water in	flow and elevation to which water rose					
-						
No. 2, from	to	fcct.	••••••••••••••••••••••••••••••••••••••			
No. 3, from	to	feet.				

From	То	Thickness in Feet	Formation	From	Τo	Thickness in Feet	Formation
Λ	efer	20	iginal Comp				