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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NOV 15 1979

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 8-8435-5

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER O.C.C.	7. Unit Agreement Name Red Lake Premier Sand Un
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER Re Entry	8. Farm or Lease Name Tract 6

2. Name of Operator KERSEY & COMPANY	9. Well No. 5
3. Address of Operator P. O. Box 316, Artesia, New Mexico 88210	10. Field and Pool, or Wildcat Red Lake, Grayburg SA

4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 20 TWP. 17S RGE. 28E	12. County Eddy
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15. Date Spudded 7-2-79	16. Date T.D. Reached 9-10-79	17. Date Compl. (Ready to Prod.) Oct. 1, 1979	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
20. Total Depth QTP 10440	21. Plug Back T.D. 1955	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name 1882 - 1906	25. Was Directional Survey Made
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26. Type Electric and Other Logs Run Gamma-Neutron	27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	2038'	11"	Cement Circulated	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 10 shots 1882 - 1906'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1882 - 1906	1500 Gal. 15% Acid

33. PRODUCTION							
Date First Production Oct. 1, 1979		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in)	
Date of Test Oct. 2, 1979	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 2 1/2	Gas - MCF Not recorded	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 2 1/2 Bbls.	Gas - MCF	Water - Bbl. 0	Oil Gravity - API (Corr.) 36	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED H. Kersey	TITLE Operator	DATE Nov. 14, 1979

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

Include data on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<i>refer to original comp</i>							