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LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NOV 15 1979

O. C. C.
ARTESIA, OFFICE

KERSEY & COMPANY

Address

P. O. Box 316, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☒ Re Entry Change in Transporter of ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

2. DESCRIPTION OF WELL AND LEASE

Lease Name	Tract 5	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Red Lake Premier Sand Unit	5	5	Red Lake Grayburg SA	State, Federal or Fee State	8-8435-5
Location					
Unit Letter	P	Feet From The	South	Line and	660
		Feet From The	East		
Line of Section	20	Township	17	Range	28
		, NMPM,		Eddy	County

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorizing Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Navajo Pipeline Company Pipeline Dept	North Freeman, Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
None					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
	C	29	17	28	No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hestv. Ent. Restv.
	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
7-2-79	10-1-79	OTD 10440	1950'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Grayburg	1882	1860'				
Perforations			Depth Casing Shoe				
	1892 - 1906		2098'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8" 2 1/2"	2098'	Circulated
Post of Book 79 2098' 11-30-79 JRC			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Oct 1, 1979	Oct 2, 1979	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	0	0	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
2 1/2 Bbls.	2 1/2 Bbls.	0	Not recorded

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

4. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

NOV 27 1979

APPROVED

BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of test data taken on the well in accordance with RULE 1103.

All sections of this form must be filled out completely for allowable on new and deepened wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

Operator

11/14/79

(Date)