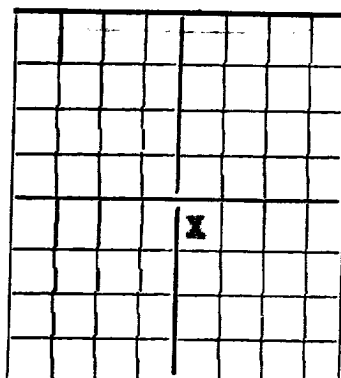


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Paton & Sargent

Artesia, New Mexico

Company or Operator

Address

Paton & Sargent

Well No.

of Sec.

T. 17

Lease

R. 28

N. M. P. M.

Red Lake

Field,

Eddy

County

Well is 2310 feet north the north line and 2310 feet west of the East line of section 21

If State land the oil and gas lease is No. B-1969 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Paton & Sargent Address Artesia, New Mex.

Drilling commenced Oct. 25 1943 Drilling was completed Dec. 21, 1943

Name of drilling contractor Paton Bros. Address Artesia, New Mex.

Elevation above sea level at top of casing feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 750 to 755 No. 4, from to

No. 2, from 1972 to 2009 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 150 ft. to feet.

No. 2, from 350 ft. to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8"	25	8		595	Texas pattern			
7"	20	8		1745				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	1745	25	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
5"		Solidified	200 lbs.			

Results of shooting or chemical treatment Increased the oil

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from Cable 0 feet to 2009 feet, and from feet to feet

PRODUCTION

Put to producing January 12th, 19 44.

The production of the first 24 hours was 40 barrels of fluid of which all was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

L. P. Davis, Driller

Fred S. Knowles, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Artesia, New Mex.

Feb. 7th 1944

Place

Date

Subscribed and sworn to before me this 7th

day of February, 19 44

Name

Paton

Position

Partner

Representing

Paton Bros.

Company or Operator

My Commission expires Oct 11-47

Address

Artesia, New Mexico.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	95	95	Red Bed
95	295	200	
295	360	65	Red Bed & Anhydrite
360	475	115	Anhydrite
475	550	75	Red Rock
550	565	15	Anhydrite
565	585	20	Red rock & Anhydrite
585	595	10	Anhy. & Red shale
595	610	15	Anhy & Shale
610	685	75	Anhy. - broken
685	1040	355	Anhydrite
1040	1050	10	Anhy. & Red Sand
1050	1055	5	Shale
1055	1065	10	Anhy. & Red Sand
1065	1080	15	Anhydrite
1080	1120	40	Anhydrite - Broken.
1120	1275	155	Anhydrite
1275	1290	15	Red Sand
1290	1305	15	Red Sand
1305	1470	165	Anhydrite
1470	1505	35	Anhydrite - Broken
1505	1610	5	Anhy.
1510	1515	5	Show of Gas
1515	1535	20	Anhy.
1535	1565	30	Anhy. broken
1565	1600	35	" "
1600	1630	30	Anhy. & Shale
1630	1700	70	Anhy. & Shale
1700	1705	5	Lime
1705	1720	15	Lime
1720	1725	5	Red Shale
1725	1744	19	Lime
1744	1748	4	Top of Lime
1748	1785	41	Lime
1785	1865	80	Lime
1865	1870	5	Shale
1870	1890	20	Sandy Lime
1890	1910	20	Lime & Shale
1910	1925	15	Lime
1925	1940	15	Gray Lime
1940	1955	15	Lime
1955	1960	5	Sandy Lime
1960	1969	9	Sandy Shale
1969	1975	6	Broken Lime
1972			Top of Lime with Oil sand
1975	1980	5	Lime
1980	1985	5	Shale
1985	1992	7	Lime
1992	2009	17	OIL SAND.

DEEPEMED WELL STARTED FEBRUARY 16, 1945

2009	2027	18	Gray Lime
2027	2035	8	Lime
2035	2068	33	Gray Lime
2068	2075	7	White Lime

Ran 2075' of 2" UPSET Tubing.

Acidized with 1000 Gal.

(No results from acid except water.

Plugged back to 2031'.