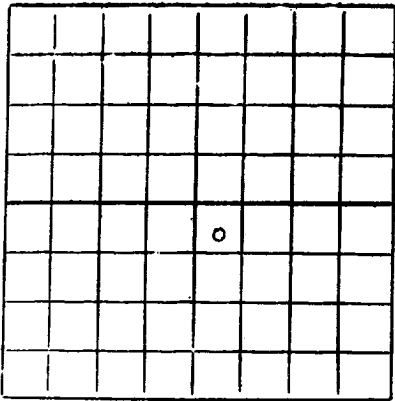


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Rex Company

(Company or Operator)

Paton - State

(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 21, T. 17, R. 28, NMPM.

Red Lake

Pool,

Eddy

County.

Well is 2310 feet from South line and 2310 feet from East line

of Section 21. If State Land the Oil and Gas Lease No. is B-1969

Drilling Commenced March 19, 1956 Drilling was Completed April 14, 1956

Name of Drilling Contractor Tom Boyd

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3645  
Not confidential, 19. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 1992 to 2014 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Not tested to feet  
No. 2, from to feet  
No. 3, from to feet  
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28#	Used	600	Texas Pattern			
4-1/2	9.5	New	1966	Pack Off			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8	600	100	Plug		
	4-1/2	1966	50	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured well 4-11-56 from 1966-1986 using 5000 gallons lease oil and 7500# sand.

Result of Production Stimulation Well produced all water; well now standing shut in.  
Val plug and abandon

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 70 ft to 2075 ft, and from 1945 ft to 2005 ft.  
Cable tools were used from 70 ft to 2075 ft, and from 1945 ft to 2005 ft.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No information available on formation or formation tops. log attached.							Carona Ray-Neutro
						6	
						1	
						1	
						2	
						1	
						1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

Company or Operator The Ibex Company  
Name

Signature: J. H. Reaugh  
Address Box 752, Breckenridge, Texas  
Position or Title Production Superintendent  
Date 12-4-56