CO OIL CONSERVATION COM

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling

Santa Fe, New Mexico, Contenens: You are hereby notified that it is our intention to commence the drilling of a well to be known as	OIL CONSER	RVATION CO	OMMISSION	APTOSIA,	New Ferico	odot co	
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