NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE I.

III.

IV.

Supersedes Old C-104 and C-110 Effective 1-1-65

Form C -104

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	<u>.</u>		
TRANSPORTER GAS /	-	<u>f</u> .	RECEIVED
OPERATOR 2		t	
PRORATION OFFICE			AUG 0 0 1005
Operator			AUG 2 0 1965
Castle and W			C. C. D.
P. O. Box 86 Reason(s) for filing (Check proper be	8, Midland, Texas	Other (Please explain)	
New Well	Change in Transporter of:	Office (1 tease explain)	
Recompletion	Oil Dry Go	rs	
Change in Ownership	Casinghead Gas Conder	nsate	
if change of ownership give name and address of previous owner	John B. Castle & H.	Brace Wigzell, Box	c 868, Midland, Texas
DESCRIPTION OF WELL ANI			
Lease Name		me, Including Formation	Kind of Lease State, Federal or Fee
Gulf - State Location	2R	ed Lake	State State
Unit Letter C ; 3	30 Feet From The North Lin	ne and 2310 Feet From	n TheWest
Line of Section 22 , T	ownship 17 & Range	28 g , NMPM,	Eddy County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	us.	
Name of Authorized Transporter of C			oved copy of this form is to be sent)
The Permian Corpor	ation	Box 3119, Midland,	Texas
Name of Authorized Transporter of C	4	Address (Give address to which appr	roved copy of this form is to be sent)
Phillips Petroleum	Unit Sec. Twp. Rge.	Bartlesville, Oklains gas actually connected?	homa Then
If well produces oil or liquids, give location of tanks.	B 22 178 285	Yes	9-4-60
f this production is commingled v	with that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Div Bash Com Bash Diff D
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-16-59	7-3-59	2015	20171
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Red Lake Perforations	Grayburg	1962•	1950 Depth Casing Shoe
1962' - 70',	1986! - 2000!		
		CEMENTING RECORD	2015•
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	497	50
8*	4 1/2"	20151	140
	2 "	1950	
TECOT DATE AND DECLESOR			
TEST DATA AND REQUEST 1 OIL WELL		fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	The latest the second		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		_	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Phile Condendate An ICE	
netual Frod. Fest Well/B	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
	:	Auc o a	TOCE
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 2.3	, 19
		BY MLariebrong	
-		30L AND BAR INTERPRETAR	
		TITLE	
mo/ 1/ A	-		compliance with RULE 1104.
11/11/ Obcile		If this is a request for allo	wable for a newly drilled or deepened

(Signature)

(Date)

Production Superintendent

August 11, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.