GTATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT		REC	CEIVED Form C-104 Revised 10-1-78
		ATION DIVISION	
BANTA FE		DX 2088 W MEXICO 87501 MAD	
rne Z	SANTA FE, NE	MAR	1-5 '84
LAND DFFICE		n at toward P	
TAANSPONTEN OIL		NR ALLOWABLE	
DAL OPERATOR		PORT OIL AND NATURAL GA	S
Operator T. D. A. J.			
J.B. Adamson			
	, Artesia, New Mexico		
Reason(s) for filing (Check proper b New Well	oxy Change in Transporter of:	Other (Please explain)	
Recompletion X	OII Dry G	•• Plugged bac	- k
Change In Ownership	Casinghead Gas Conde		
If change of ownership give name	· · · · · · · · · · · · · · · · · · ·		•
and address of previous owner			
II. DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name, Including F	ormation Kind of	Lease Loase No.
Gulf State	3 Empire Yate	s. Seven Riverstote, Fo	oderal or Foo State B-1069
Location			
Unit Letter C : 10	18 Feet From The North Li	ne and <u>1642</u> Feet F	rom TheWest
Line of Section 22	Fownship]7 Range 2}	R , NMPM, FA	County
Line of Section 22		B , NMPM, Edc	<u>y</u>
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS	pproved copy of this form is to be sent)
Nome of Authorized Transporter of C			
Navajo Refining C Name of Authorized Transporter of C	OMPANY Casinghead Gas or Dry Gas	P.O. Drawer 159 1 Address (Give address so which a	proved copy of this form is to be sent
None	•	Nonė	
If well produces oil or liquida,	Unit Sec. Twp. Rge. C 22 17 28	is gas actually connected?	When
give location of tanks.		No	
If this production is commingled v V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Resty, Diff. Resty
Designate Type of Complet	<u>A</u>	X	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
11-29-83 Elevations (DF, RKB, RT, GR, etc.)	2-18-84 "ame of Producing Formation	1950 Top Oil/Gas Pay	1388 Tubing Depth
	Empire Yates S.R.	737	720 Depth Casing Shoe
Perforations			
747-737		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING 51ZE	DEPTH SET	SACKS CEMENT
81	51/2	1950	Circulate to
			surface
an a		·	
			I oil and must be equal to or exceed top allow
. TEST DATA AND REQUEST : OIL WELL	FOR ALLOWABLE (lest must be a able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.) Post- IN-3
2-18-84	2-25-84	Pump Casing Pressure	3-16-84 Choke Size W1W To P
Length of Test		1	
24 hrs Actual Prod. During Test	30 lbs.	Water-Bbls.	<u>2 inch</u> Gas-MCF
7 bbl.	5 bbl.	2 bbl.	N.E.T.M.
<u></u>			
GAS WELL	L applie of Table	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test		· · · · · · · · · · · ·
Teeting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressue (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIAN			VATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		3-13	
		San Land	
		BY Rang Brook	
		TITLE deployed	
		11 •	
OB adamson		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepending	
(Signature)		If this is a request for allowable for a newly control of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Owner-Operator		All sections of this form	n must be filled out completely for allow-
(7)(1)(a)		able on new and recompleted wells.	
3-5-84 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104	must be filed for each pool in multiply
,		completed wells.	