Submit 5 Copies

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Oil Conservation Division

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY 22 '90

Form C-104

Revised 1-1-89

O. C. D.

ı.			F					AND AUTHORI D NATURAL G			ARTESIA	, OFFICE			
Operator: Mack Energy Corporation									Well API No.:						
Address: P.O. Box 276, Artesia, New Mexico 88210							Telephone No.: (505) 748-3436						-3436		
Reason(s) for Filing (Chew Well Recompletion Change in Operator X If change of operator gi	O. C. ve name a	il asingh	Chang	s _	Con	Gas densa			ner (Ple		· · · · · · · · · · · · · · · · · · ·	ox 548, Arte	sia, NM 88210		
1					Name, Including Formation upire Yates Seven Rivers					Kind of Lease No. State, Tedesal or Fee B-1069					
Location: Unit Letter C	1018 Fe	eet Fr	om The	N Li	ine and	1 164	2 Feet	From The W	Line.	Sec 22	, T 17S,	R 28E, NMPM,	Eddy County.		
III. DESIGNATION OF TRANS	SPORTER OF	OIL	AND NA	TURAI	GAS										
						ress-Give address to which approved copy of this form is to be sent LE. Main Street, Artesia, New Mexico 88210									
Authorized Transporter of Casinghead Gas or Dry Addr Gas:							ress-Give address to which approved copy of this form is to be sent								
If well produces oil or give location of tanks	liquids,	ids, Unit Sec. Twp. Rge. C 22 17S 28E				Is g	Is gas actually connected? No				When?				
If this production is con IV. COMPLETION DATA	umingled w	ith t	hat fro	om an	y othe	r le	ase or	pool, give	comming	ling o	rder num	oer:			
Designate Type of Complete	cion - (X)	Oil Y	Well	Gas	Well	New	Well	Workover	Deepen	Plu	g Back	Same Res'v	Diff Res		
Date Spudded / /	Date Comp	ol. Re	ady to	Prod	/	/	Total	Depth		P.B.T.D. VOST ID			5.3		
Elevations Producing Formation						Top Gil/Gas Pay				Tubing Depth 0-1-90					
Perforations				******			<u>,, .,</u>				Depth Ca	sing Shoe	G. Up.		
				TUBI	NG,CAS	ING A	AND CEM	ENTING RECO	RD	<u>-</u>					
Hole Size Casing				rubin	g Size		Depth Set				Sacks Cement				
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE										l must be			
Date First New Oil Run to Tank / / Date					of Test / / Pi				roducing Method						
Length of Test	ength of Test Tubing Pres				Casin	g Pre	ssure	ssure			Choke Size				
Actual Prod. During Test		011 -	- Bbl		Water	- Bb	ols.			Gas -	MCF				
GAS WELL															
Actual Prod Test - MCF/D Length of Test				t		Bbls.	Bbls. Condensate/MMCF			Gravity of Condensate					
esting Method Tubing Pressure (Shut			t-in)			Casing Pressure (Shut-in)			Choke size						
VI. OPERATOR CERTIFICATE I hereby certify that th Conservation Division ha information given above my knowledge and belief.	e rules an	nd reg omplie	d with	and	that the best	he	Da By	ate Approved	İ	MAY	3 1 1 SIGNED	390			
Deb E. Chase, Production Clerk Date								Title SUPERVISOR, DISTRICT II							







Job separation sheet

Autain 5 Sectes District I 5.0. Box 1780, Hobbs, NA 98240 District II

P.O. Drawer 50, Arbesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division P.O. Box 2088

Santa Fe, New Mexico 97504-2088

RECEIVED Form 8-104

Revised 1-1-89

JAN 12'90

T		REQUEST FOR TO TRANSP		AND AUTHORIZ D NATURAL GA			C. D.				
Operator: Arrownead Gi	l Corporation /				Well A	Wali API No.:					
Address: P.2. Bor 548		ico 88210	· · · · · · · · · · · · · · · · · · ·		Talaph	Talaphone No.: (505) 748-3436					
Reason(a) for Filing (8 New Jell Recompletion Change in Operator X	C Oil	hange in Transp Dry d Gas Cond	Gas	Oth	er (Flease e	xplain)					
If changs of operator g	ive name and addre AND LEASE	ss of previous	operator 3	J. B. Adamsc	n, P.O. Box	727, Artesia	, NH 8821	Ô			
Lease Name Swif Star	sae Mare Hell No. Poel N Buif State 3 Emp					Kind of Lease No. State, Federal or See P-1069					
Location: Unit Letter 3	1 1018 Feet From	The M Line and	1842 Feet	From The Wil	ina. Sec 2	2, T 179, R	20E, MMPM, 1	iddy County.			
III. JERISMATICA OF TRAK	ISPORTER OF OIL AN	D NATURAL GAS									
Autocrited Transporter o Navajo Refinito Co.	f Bil _X or Con	demeste: //		e address to n Street, Ar				is to be sent			
Authorized Trenscorben a Bas: Phillips Petr	f Casinghead Gas cieum Co.	X_ or Dry }	Address-Slv Bartlesvil	e address to le, Oklahoma	which appro	ved copy of	this form :	s to be sent			
if wall produces billo- give location of tanks	f well produces cillor inquids. Unit Sec. Twp. Rge. Is live location of tarks C 22 179 28E					When? May 20, 1985					
If this production is co IV. COMPLETION DATA	coingled with tha	t from any other	r lease or	pool, give o	ensingling (order number	:				
Designate Type of Comple	tion - (X) 5:1 Wel	l Gas Well	New Well	Workevar	Deepen Plo	ıç Back (Sai	ne Res'v D	iff Res			
Date Spudded / /	Date Compl. Ready	/ ta Prod / /	/ Total	Death	1	P.B.T.D.					
Elevanions	Producing Formati	Top Oil	1/Sas Pay		Tubing Depth						
Perforations		Marining and American September 2019 and American Septembe				Depth Casi	ng Shoe				
		TUBING,CASI	ING AND SEX	ENTING RECOR	D						
Hale Size	Hola Size Casing &			Depth S	et	Sacks Cement					
	The second secon					The state of the s					
V. TEST BATA AND RECUES DIE WELL		est must be aft ual to or excee									
Date First New 311 For to	o Tank /	/ Jate o	f Test	/ /	Freduc	ing Method	Dan.	Ten To			
eangit of Test	ight of Test Tibing Pres				Choke	Bize	j-orn	posted ID- 1-36-90			
Actual Prod. During Test	ring Test Oil - 3bl Wat				Gas -	Sas - MCF Chy					
GAS WELL											
Actual Pred Test - MOR/8	ual Prod Test - MCP/0 Length of Test				YMCF	Gravity of Condensate					
Testing Mathod	tino Mathod Tubing Pressure (Shut-in)					Chake size					
VI. OPERATOR DERTIFICATE I meseby sentify that the Conservation Division has information gives above ay knowjesse and selief.	ne rules and regulave been complied is true and compl	with and that t	ne Da of By	C .	JAN 2	VALO AV	SION				
LED EN ENERGY FROM HOTH	0	Date	,	n - 1	ME WILL! J7ERVISOR	4 11.	7 19				