Page: 1 Document Name: Session1

CMD : ONGARD 01/26/98 10:57

OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOJNS -T

Page No:

OGRID Identifier: 13837 MACK ENERGY CORP

Pool Identifier : 22230 EMPIRE; YATES-SEVEN RIVERS

API Well No : 30 15 1498 Report Period - From : 01 1997 To : 12 1997

_______ API Well No Property Name Prodn. Days Production Volumes W MM/YY Prod Gas Oil Water S 30 15 1498 GULF STATE 30 15 1498 GULF STATE 08 97 09 97 5 30 15 1498 GULF STATE 10 97

22-17-28

-----Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIR PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 1/26/98 Time: 10:51:01 AM

Page: 1 Document Name: Session1

CMD : ONGARD 01/26/98 10:57

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API Wel	l No	Proj	perty Name			Days Prod	Product Gas	ion Volur Oil	mes Water S
30 15 30 15 30 15 30 15 30 15	1498 1498 1498 1498	GULF GULF GULF GULF	STATE STATE STATE STATE STATE STATE STATE STATE STATE	02 03 04 05	97 97 97 97 97 97	31 30 31 30 31		7 21 23 21 6	34 33 34 33 34

Reporting Period Total (Gas, Oil) :

M0002: This is the first page

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIR PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 1/26/98 Time: 10:50:55 AM







Job separation sheet

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

RECEIVED

Form C-104 Revised 1-1-89

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazes Rd., Aztec, NM 87410

P.O. Box 2088

MAR 0 3 1993

Santa Fe, New Mexico 87504-2088

O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATA

I.	7	TO TRA	NSF	PORT OIL	AND NA	TURAL G					
Operator	/	7					Well	API No.		•	
Mack Energy Corporation Address	on V					····	<u> </u>				
P.O. Box 1359, Artesia	1, NM 8	88211-	-1359	9				***			
Reason(s) for Filing (Check proper box)		~ .			XX Ou	er (Please expl	ain)			*	
New Well	Oil	Change in	Trans		To s	how corr	ected L	ease Num	nber from	n	
Recompletion	Casinghead	i Gas		ensate	B-10	69 to B-	1969.				
If change of operator give name			Conc								
and address of previous operator											
II. DESCRIPTION OF WELL			1-				V:-4	of Lease	1 1	ease No.	
Lease Name		Well No.	1		ing Formation	n Rivers		Processor Tr	_		
Gulf State Location			1 1111	pire ra	ccs beve	II RIVEID					
Unit Letter C	_ : <u>1(</u>	018	_ Feet 1	From The	North Lin	e and16	42 F	eet From The	West	Line	
Section 22 Township	, 17S		Range	e 281	E , N	МРМ,	Е	ddy		County	
III. DESIGNATION OF TRAN	SPORTEI	R OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	XX	or Condet	sate		1	ve address to wi					
Navajo Refining Co.	1 10		D			ox 159, ve address to wh					
Name of Authorized Transporter of Casing	nead Gas	لـــا	or Dr	y Gas	Address (Gr	e address to wi	исп арргочеа	copy of mus	om is to be se	,	
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actual	y connected?	When	?			
give location of tanks.	C	22	175		N	<u> </u>				.	
If this production is commingled with that f	rom any othe	er lease or	pool, g	ive comming	ling order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		ĺ	Out Will			200,700			İ	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations	1				.l			Depth Casin	ng Shoe		
	T				CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
	-										
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	E				'a danth on ha	for full 24 hou	+ ∩)	
OIL WELL (Test must be after re	Date of Test		of load	oil and must	Producing M	exceed top and ethod (Flow, pu	owable for ini	s depin or be	jor juli 24 nou	73.7	
Date First New Oil Run To Tank	Date of less	C			1 roducing ivi	culou (1 1011, pa	2.4p, 8an 1911	.,			
Length of Test	Tubing Pres	sure			Casing Press	are		Choke Size	Choke Size		
								G 3465			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	•		Gas- MCF			
GAS WELL		_									
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conder	sate/MMCF		Gravity of	Gravity of Condensate		
					Casing Press	um (Skutain)		Choke Size			
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casalig From	ons (Shacin)						
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE		~ ~ ~ ~ ·	ICED\	ATION	חואוכוכ) NI	
I hereby certify that the rules and regula	ations of the (Oil Conset	vation			OIL COM	12FHA	AHON	אופואות	N	
Division have been complied with and	that the infort	mation giv	en abo	ve				MAD 5	n 1002		
is true and complete to the best of my k		u ochel.			Date	Approve	d	HAR 1	0 1993		
Crisoa D. Car	te.				_	ania	INIAI CIF	GNED BY	1 :		
Signature		1	^	11-	∥ By_	MIN	WILLIA	MS			
Črissa D. Carter Production Clerk						cire	ERVISOR	PISTRIC	TH		
Printed Name 3/2/93	(50	5)748		8	Title			٠			
Date		Tele	ephone	No.					7		
Company of the Company of the Company	Trans.	4	and the second		5-77,241,1812			BRANCE CONTRACT			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

TO COMPLETE LA PARTAGO Charles Signal Charles Complete Charles Charles