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WELL RECORD

D. E. C.

ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY
CHAMBERS & KENNEDY

GULF STATE

.....
(Company or Operator)

(1999)

Well No. 1 ✓, in SE SE 22 ✓, T. 17S, R. 28E, NMPM.

..... Pool, EDDY County

Well is 330 feet from SOUTH line and 990 feet from EAST line.

of Section **22** If State Land the Oil and Gas Lease No. is **2029**

Drilling Commenced 1/23/60, 19..... Drilling was Completed 4/1/60 19.....

Name of Drilling Contractor..... **KERMIT HOOVER**

2210 W. GRAND
ARTESIA, NEW MEXICO

ADDRESSES.....
3613

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

CAS ZONE

UNITED STATES DEPARTMENT OF JUSTICE

Oil Series Oil Zones

No. 1, from 1904 to 1912 No. 4, from 1912 to 1913

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **1490** to **1518** feet. **SW 5 gal per hr.**

No. 2, from.....to.....feet.....

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	USED	135	Tex Pattern	135		SURFACE PIPE
8 5/8	24	USED	485	" "	485		INTERMEDIATE
4 1/2	9.5	NEW	1980	FLOAT SHOE/NONE		1910-1916	OIL STRING

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	10 3/4	135	NONE	MUD	NOT KNOWN	NOT KNOWN
10	8 5/8	483	50	PUMP & PLUG		
8	4 1/2	1980	240	PUMP & PLUG		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

PERFORATED CSG. WITH 2 HOLES PER FT. FROM 1910 TO 1916. TREATED WELL WITH 15,000 GALLONS OF LEASE OIL & 25,000# OF SAND. TOTAL OIL USED IN TREATMENT 420 BARRELS.

Result of Production Stimulation..... **WELL HAS FLOWED BACK 175 BARRELS OF LIQ. & POTENTIALLED @**
1,400 MCF/DAY & PROD 0.91 BARRELS OF OIL IN A FOUR HR. TEST.

1970

Dentist Cleaned Out...

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.....
T. Salt.....
B. Salt.....
T. Yates.....
T. 7 Rivers.....
T. Queen.....
T. Grayburg.....
T. San Andres.....
T. Glorieta.....
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T.....
T.....
T.....
T.....
T.....

Northwestern New Mexico

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T.....
T.....
T.....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	PERMIAN RED BEDS				
330	480	150	TANSELL DOLOMITE				
480	1270	790	YATES & SEVEN RIVERS SAND & DOLOMITE				
1270	1305	35	QUEEN SAND				
1305	1435	130	QUEEN DOLOMITE				
1435	1450	15	MIDDLE QUEEN				
1450	1500	50	DOLOMITE				
1500	1520	20	PENROSE SAND				
1520	1675	155	DOLOMITE				
1675	1996	321	GRAYBURG SAND & DOLO.				

OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....

Address.....

Name.....