	Cima	00-1+	an	In
_	Operator			
I.	PRORATION OFFICE			
	OPERATOR		100	ļ
		GAS		ļ
	TRANSPORTER	OIL	1/_	
	LAND OFFICE			<u> </u>
	U.S.G.S.		<u> </u>	
	FILE		1	
	SANTA FE		/	
İ	DISTRIBUTIO	N		
ſ	NO. OF COPIES RECE	13		

II.

II.

١V.

DISTRIBUTION	1		
,	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE /		AND ANSPORT OIL AND NATURAL	PECETVEN
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL /			JUN 2 3 1969
OPERATOR /			O. C. C.
PRORATION OFFICE			ARTESIA, OFFICE
Reason(s) for filing (Check proper box, New We!! Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name State B / 969 Location Unit Letter K Line of Section 22 Tour	Change in Transporter of: Oil Casinghead Gas Condet LEASE Well No. Pool Name, Including F 1 Red Lake - Gr. Feet From The West Linumship 178 Range	Other (Please explain) ormation San ayburg Andres 2340 1288 , NMPM,	ase Lease No. eral or Fee State B-1969 m The South Rddy County
Name of Authorized Transporter of Oil Navajo Ref: Name of Authorized Transporter of Ca	ining Company Pipe Line D.	Address (Give address to which ap)	Artesia N. M. 88210 proved copy of this form is to be sent) When
If well produces oil or liquids, give location of tanks.	F 22 17S 28E	No	
ze et a de la compinated wi	ith that from any other lease or pool,	give commingling order number:	PC 198
COMPLETION DATA		-	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Completi-	on - (X)		1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-		1720	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
THE DATE AND BEOLIEST I	OP ALLOWARIE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top al
	FOR ALLOWABLE (Test must be able for this c	depth or be for full 24 hours)	
OIL WELL	FOR ALLOWABLE (Test must be able for this control of Test)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga	
	able for this c	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	able for this c	depth or be for full 24 hours)	
OIL WELL	able for this o	Producing Method (Flow, pump, ga	s lift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this o	Producing Method (Flow, pump, ga	s lift, etc.)
OIL WELL Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, ga Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, ga Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, ga Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this of Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, ga Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this of Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	Choke Size Gas - MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this of Date of Test Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size RVATION COMMISSION
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size

VI.

above is true and complete to the best of my knowledge and belief.

Och Hangue
(Signature)
(Title) Vice President

(Date) June 19, 1969

TITLE _

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviative taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi-

Separate Forms C-104 must be filed for each pool in mul completed wells.