

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

AUG 27 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
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Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Effective 8/1/82
Also changing lease name from State
B-1969 to Collier StateIf change of ownership give name
and address of previous owner

Collier Energy, Inc., P.O. Box 798, Artesia, N.M. 88210

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Collier State	1	Red Lake Qn Grbg SA	State, Federal or Fee State	B-1969
Location				
Unit Letter	K	2340 Feet From The South Line and	1620 Feet From The West	
Line of Section	22	Township	17S	Range
			28E	N.M.P.M.
			Eddy	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	P.O. Drawer 175, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	22	17S	28E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Wells, Bore Holes
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (D.U., R.R.B., K.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Length		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or greater than the volume of lead oil for this depth or be for full 24 hours)

Date First New Oil from To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Orris
(Signature)

Production Clerk

(Date)

8/25/82

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 27 1982

BY Leslie A. Clement

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 101.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of conditions. Separate forms must be filed for each pool in multi-