

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

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LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PROBATION OFFICE	

SEP 20 1977

I. Operator **Collier & Collier** **A.R.C. ARTESIA OFFICE**

Address **P. O. Box 798 Artesia, NM 88210**

Reason(s) for filing (Check proper box) **Other (Please explain)**
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **David C. Collier P.O. Box 798 Artesia, NM**

II. DESCRIPTION OF WELL AND LEASE

Lease Name State B-1111	Well No. 2	Pool Name, including Formation Red Lake Q-G-SA	Kind of Lease State, Federal or Fee State	Lease No. B-1111
Location Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line of Section 22 Township 17S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Rfg.Co. Pipe Line Div.	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave. Artesia, NM	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F	Soc. 22
	Twp. 17	Rge. 28
	Is gas actually connected? No When	

If this production is commingled with that from any other lease or pool, give commingling order number: **PC 198**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbs. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (4800-50)	Casing Pressure (4800-50)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

(Date)

9-28-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 13 1977**

BY **W. A. Gressett**

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If data is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of G or a well test taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and existing leases.

Fill out only Sections I, II, III, and VI for changes of name, well number, number of transporter, or other such change of condition.