	DISTRIBUTION SANTA FE 1 /	• • • •	CONSERVATION COMMISSION FOR ALLOWABL AND	Poim C-104 Supersedes Old C-104 and C Ellociive 1-1-65
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	RAL GAS
	OPERATOR GAS OPERATOR PROPATION OFFICE			RECEIVED
1.	Operator Collier Energy In	ic. V	·	JUN 24 1990
	Address P.O. Box 798 Art		,	0.00
	Reason(s) for filing (Check proper box) New Well Recompletion Change In Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conder	75.1	ARTESIA, OFFICE
	If change of ownership give name	Collier & Collier P.O.	Box 798 Artesia, N	1 88210
	and address of previous owner DESCRIPTION OF WELL AND	LEASE		(Lease No
11.	Lease Name State B	Well No. Pool Name, including F #2 Red Lake Q-	of matrices.	Federal or Fee State B-111
	Location Unit Letter F : 23	10 Feet From The North Lin	ne and Feet	From The West
		waship 17S Range	28Е , ммрм,	Eddy County
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Navajo Crude Oil	Purchasing Co.	N. Freeman Artes	approved copy of this form is to be sent) i.a., NM 88210 approved copy of this form is to be sent)
	Name of Authorized Transporter of Cas		Is gas actually connected?	, When
	If well produces oil or liquids, give location of tanks.	F 22 17 28	NO NO	PC 198
! V.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	Party Intil Party
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	- CASING & TODING SIZE		· · · · · · · · · · · · · · · · · · ·
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Park Park
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas-MCF
	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teeling Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
Vl.	I. CERTIFICATE OF COMPLIANCE		JUL	ERVATION COMMISSION 1 1980 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	Williams
	above is true and complete to the	9 Dest of my knowledge and belief	11	B IRSPECTOB

(Signature)

Agent (Title)

July 1, 1980 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filed for each pool in multi-