Form C-110

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator	Red Lake Oil Co.	LeaseB	-1111
Address	3	00 Booker Bldg	., Artesia, N. M.
(Local or Fiel	d Office) Sec.22 T 17 R 28 Fi	(Principal Pla	ce of Business)
Unit Wells No?	Sec.44T_4/R_49_Fi	eld neu Lake	County Bady
Kind of Lease St	ateLoca	tion of Tanks	
Transporter Continent	al Pipe Line Co. Add		
	••••••		Field Office)
(Principal Place of Busin	heme_Percent of oil to be	transported 199. O)ther transporters author-
ized to transport oil from t REMARKS:	his unit are		%

Murchison-Glosuit fermer transporter.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed	this the4th	day of	February , 195 2
			Red Lake 011 Co.
			By (Company or Openator)
			By Serue & algun
			TitleAgent
State of	Nev Maxi co		
County of	Eddy		\$ 58.
Refore me	the undersigned suth	wity on thi	is day nersonally anneared Bernie Baldwin

Before me, the undersigned authority, on this day personally appeared **Sernie Balawin** known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the	4th day of February, 1952
Notary Public in and for Eddy County, Approved: FEB 7 1952 195	New Mexico
OIL CONSERVATION COMMISSION By	

(See Instructions on Reverse Side)

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INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

FORM C-105



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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mull to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

Bed Lake 011 Company	Artesia, New Mexico
Company or Operator	Address
State Well No. 3	<u>in NE</u> of Sec. 22 , T <u>17</u>
R. 28 N. M. P. M., Artesia :	Field,County.
Well is 2310 feet south of the North line and 2	2310 feet west of the East line of Section 22.
If State land the oil and gas lease is No. B-1111	
If patented land the owner is	, Address
If Government land the permittee is	, Address
The Lessee is Van P. Welch, Jr.	, Address_Artesia, New Mexico-
Drilling commenced October 9 19	34 Drilling was completed December 15th 19 34
Name of drilling contractor	, Address
Elevation above sea level at top of casing	feet.
The information given is to be kept confidential until.	19
OIL 8	SANDS OR ZONES
No. 1, fromto	No. 4, fromto
No. 2, fromtoto	
No. 3, fromto	No. 6, fromto
IMPORT	ANT WATER SANDS
Include data on rate of water inflow and elevation t	to which water rose in hole.
No. 1, fromtoto	feet.
No. 2, fromto	feet
No. 3, fromto	feet
No. 4, fromto	feet
CA	ASING RECORD

	WEIGHT	HT THREADS DOT PER INCH MAKE AMOUNT		KIND OF	CUT & FILLED FROM	PERFORATED		PURPOSE	
SIZE	WÉIGHT PER FOOT	PER INCH	MAKE	AMOUNT	AMOUNT SHOE	FROM	FROM	то	
10"				150'					
8 = "				550 I					
6 5	/8"			17171					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CRMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
.			· · · · · · · · · · · · · · · · · · · ·			-
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PLUGS AND ADAPTERS

Length_____

Depth Set_____

Adapters-Material____

_____Size_____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

				· · · · · · · · · · · · · · · · · · ·			
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED	OUT
100 a	ts. Nitro	-Glycerinfr	om 1955'	to 1975'			
		<u> </u>					
Results of	shooting or ch	emical treatment					
<u></u>		RECORD OF	DRILL-STEM	AND SPECIAL	TESTS		
If drill-sten	n or other spec	cial tests or deviation :	surveys were l	made, submit re	eport on separate	sheet and attach he	reto.
			TOOLS U	SED			
Rotary too	ls were used	fromfeet	to	feet, and fr	om	feet to	_feet
Cable tools	were used	fromfeet	to	feet, and fr	om	feet to	feet
			PRODUCT	PION			
Put to proc	lucing						
		t 24 hours was		rrels of fluid of	which	_% was oil;	70
emulsion;	%	water; and	% sedime	ent. Gravity, J	3e		
If gas well,	cu, ft. per 24	hours	Ga	llons gasoline p	per 1,000 cu. ft. o	of gas	
Rock press	ure, lbs. per so	1. in					
			EMPLOY				
	Chas. H	Iammond			scott	ת	riller
		Briscoe					
	¥ • _ int •					, D	11101
		FORMAT	ION RECORD	ON OTHER S	IDE		
I hereby s	wear or affirm	that the information	given herewith	h is a complete	e and correct red	cord of the well an	d all
work done	on it so far a	s can be determined fr	rom available :	records.			
		-	0.41	17 T) Majala		
Subscribed	and sworn to	before me this]	9th	V Flace	weicn	Date	
day of	Decer	ner	, 19 <u>34</u>	NameV	P. Welch		
SEAL	TT 4.7	(1 o dat		Position Ger	eral Manag	rer	
<u>.</u>	H. W.	<u>Clady</u> Notary Public			c	0il Company	
		Tanuan- OP	070	Representing_	Company or C		- <u></u> .
My Commi	ssion expires	January 27, 1	1908 -	Address	· · · · · · · · · · · · · · · · · · ·		

FORMATION RECORD

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FROM	TO	THICKNESS IN FEET	FORMATION
0 120 141	返返 120 141 400		Gyp, brown sand & gyp, red beds, water sand red sand and mud Caving Brown sand, brown lime, red beds, anhydrite a
400	575		gyp, shells, white gyp, broken gyp, white gyp, blue mud Blue mud and gyp, red beds, anhy, blue & brow
575 620 625 800 804 842 885 890	620 625 800 804 842 885 890 1684		shale, red shale Brown shale and gyp, anhydrite red White lime Anhydrite red and gray, gyp, brown shale Oil showing Anhydrite 842 oil showing Lime Anhydriteshow of gas Anhydrite wite, brown shale, red sand, brown
1684 1765 1799 1825 1830	1765 1799 1825 1830 2016		sand, broken brown shale Gray lime, dark brown lime, brown sandy lime Gray limeshow of oil and gas Gray lime Gassandy gray lime Gray lime, white sandy lime, gray sand, red
2016 2035 2047 2054 2079	2035 2047 2054 2079		shale, white lime Light gray lime Gray lime Gray sandy lime Gray lime Total depth
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