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|--|--|--|---|--|
| A. UP LESS RECESSES  | ) · · · · · · · · · · · · · · · · · · ·  |  |   |  |
| DISTRIBUTION   | 4  |  |   |  |
| SANTA FE /   |  | L CONSERVATION COMM.<br>ST FOR ALLOWABLE   | ~~. ~rt4  | Form C-104   |
| FILE   | REQUE  | AND ALLOWABLE  |   | Supersedes Old C-104 and C<br>Effective 1-1-65   |
| U.S.G.S.   | AUTHORIZATION TO T   | RANSPORT OIL AND N   | ATUDAL CAS  |  |
| LAND OFFICE  | AOTHORIZATION TO   |  |   |  |
| TRANSPORTER OIL  |  | SECE   | IAED  |  |
| GAS  |  |  |   |  |
| OPERATOR /   |  | JUN 1  | s 1976  |  |
| PRORATION OFFICE   |  |  |   |  |
| Operator Oct 1 TTD   | /  | <u> </u>   | • C   |  |
| DAVID C. COLLIER \   |  | U. U   | 007108  |  |
| Address DOMESTON ADDRESS   | TA NIM 00010   |  |   |  |
| P.O. BOX 798, ARTES  |  |  |   |  |
| Reason(s) for Isling (Check proper bo  |  | Other (Please  | explain)  |  |
| New Well Recompletion  | Change In Transporter of: OII Dry  | · Gas  |   |  |
| Change in Ownership X  | <b>=</b>   | ndensate   |   |  |
| -  | CIMA CAPITAN, INC., (N.  | Lange  |   |  |
| If change of ownership give name   | 211 N. ERVAY. RM 1413.   | Dallas TX 75201  |   |  |
| and address of previous owner  |  | Jan 1020.  |   |  |
| DESCRIPTION OF WELL AND  | LEASE  |  |   |  |
| Lease Name   | Fell No. Fool Name, Includin   |  | Kind of Lease   | Lease No.  |
| STATE B-1111   | 3 RED LAKE GRA   | YBURG ANDRES   | State, Federal or Fe  | STATE B-1111   |
| Location   |  |  |   |  |
| Unit Letter # G  | Feet From The  | Line and   | Feet From The   |  |
|  |  |  |   |  |
| Line of Section 22   | ownship 17S Hange  | 28E , NMPM,  | EDDY  | County   |
| Name of Authorized Transporter of O USED AS AN INJECTIO  | or Condensate  | Address (Give address to   |   | y of this form is to be sent)  |
| Name of Authorized Transporter of C  | asinghead Gas or Dry Gas   | · Address (Give address to   | which approved con  | y of this form is to be sent)  |
|  | The second secon |  |   |  |
|  |  |  |   |  |
| If well produces oil or liquids,   | Unit Sec. Twr. Rge.  | is as actually connected   |   |  |
| give location of tanks.  | Unit Sec. Twp. Rge.  | -110   | l? When   |  |
| give location of tanks.  If this production is commingled w  | Unit Sec. Twp. Rge.  | -110   | l? When   |  |
| give location of tanks.  If this production is commingled w COMPLETION DATA  | Unit Sec. Twp. Rge.  Oth that from any other lease or po   | ol, give commingling order   | When  |  |
| give location of tanks.  If this production is commingled w  | Unit Sec. Twp. Rge.  Oth that from any other lease or po   | ol, give commingling order   | When  | ·  |
| give location of tanks.  If this production is commingled w COMPLETION DATA  | Unit Sec. Twp. Rge.  Oth that from any other lease or po   | ol, give commingling order   | When  | Back   Same Res'v.   Diff. Res'  |
| give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet   | Thit Sec. Two. Rge. with that from any other lease or position $-(X)$  | ol, give commingling order  New Well Workover  | number:   | Back   Same Res'v.   Diff. Res'  |
| give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet   | Thit Sec. Two. Rge. with that from any other lease or position $-(X)$  | ol, give commingling order  New Well Workover  | Number:    Deepen   Plug   P.B.   | Back   Same Res'v.   Diff. Res'  |
| give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  | Only Sec. Twp. Rge.  Oth that from any other lease or po  ion - (X)  Date Compl. Ready to Prod.  | ol, give commingling order  New Well Workover  Total Depth   | Number:    Deepen   Plug   P.B.   | Back   Same Res'v.   Diff. Res'  |
| give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudded  | Only Sec. Twp. Rge.  Oth that from any other lease or po  ion - (X)  Date Compl. Ready to Prod.  | ol, give commingling order  New Well Workover  Total Depth   | Deepen Plug   | Back   Same Res'v.   Diff. Res'  |
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## VΙ

above is true and complete to the best of my knowledge and belief.

| 00 1110      |  |
|--------------|--|
| G. a. Wilson |  |
| (Signature)  |  |
| Agent        |  |
|              |  |

JUNE 3, 1976

(Date)

| APPRO | VED JUN 174 | 976         | . 19 |
|-------|-------------|-------------|------|
| BY    | 1. 2 (/     | ressett     |      |
| TITLE | SUPERVISOR  | DISTRICT IX |      |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



TANA DAM