

N.


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

## DEPARTMENT OF THE STATE GEOLOGIST

## WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days  
after completion of well. Indicate questionable data by fol-  
lowing it with (?). Submit in duplicate.

Company ..... Address .....

Send correspondence to ..... Address .....

Well No. .... in ..... of Sec. ...., T. ...., R. ...., N. M. P. M. .... Oil Field ..... County. ....

If State land the oil and gas lease is No. .... Assignment No. ....

If patented land the owner is ..... Address .....

The lessee is ..... Address .....

If not state or patented land, give status .....

Drilling commenced ..... 19..... Drilling was completed ..... 19.....

Name of drilling contractor ..... Address .....

Elevation above sea level at top of casing ..... feet.

The information given is to be kept confidential until ..... 19.....

## OIL SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

## IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	

## MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

## TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## PRODUCTION

Put to producing ..... 19.....

The production of the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, Be .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

....., Driller ..... Driller

....., Driller ..... Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this ..... Name .....

day of ..... 19..... Position .....

..... Representing .....

Notary Public. Company or Operator.

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Page #2--Red Lake Oil Company, Well No. 4.			
1740	1748		White Lime
1748	1755		Gray Lime Hard Shells
1755	1796		Gray Lime Hard Sandy
1796	1803		Sand, Gas Little Oil
1803	1805		Gray Lime
1805	1816		Dark Gray Lime Sandy
1816	1836		Gray Lime
1836	1843		Gray Sand Soft
1843	1845		Brown Lime
1845	1856		Gray Lime and Anhydrite
1856	1867		Gray Lime
1867	1875		Gray Lime Sandy
1875	1888		Pink Lime Broken
1888	1892		White Lime
1892	1904		White Sandy Lime
1904	1909		Gray Lime
1909	1918		White Lime
1918	1931		Gray Lime Sandy (1928 Steel Line Measurement)
1928	1933		Sand Gray--Oil
1933	1936		Gray Sand-- "
1936	1946		Brown Shale and Gray Sand Broken
1946	1950		Gray Lime
1950	1954		Gray Lime
1954			TOTAL DEPTH.