

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL *Oil*

TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒

Name of Operator

Marbob Energy Corporation ✓

Address of Operator

P.O. Drawer 217, Artesia, N.M. 88210

Location of Well

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☐

WORK OVER ☐

DEEPEN ☒

FACE ☐

DIFF. ☐

OTHER

RECEIVED

APR 11 1983

O.C.D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1969

7. Unit Agreement Name

8. Form of Lease Name

Collier State

9. Well No.

10. Field and Loc., or Atlas No.

Red Lake On Grbg SA

LETTER *J* LOCATED *2225* FEET FROM THE *South* LINE AND *2311* FEET FROM

East LINE OF SEC. *22* TWP. *17S* R. *28E* NEARLY

Date Spudded *9/9/82* 15. Date Tied Headed *9/15/82* 17. Date Completion (Specify if Final) *3/30/83* 18. Production (Oil, Gas, RI, GK, etc.) *Eddy* 19. Dev. Unstimulated

Total Depth *3001'* 21. Plug Below (ft.) *3000'* 22. If Multiple completions, list in order of completion *1957-3001'* 23. Tools

Producing Interval(s) of this completion (Type, Depth, Name) *2020-2140'-Lovington; 2286-2962'-San Andres* 24. Was Directional Drilling Used? *Yes*

Type Electric and other Logs Run *Compensated neutron* 25. Was Well Cased? *No*

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	BOUL. SIZE	CEMENTING RECORD	AMOUNT PULLED
10"		145'			None
7"		1368'			None
4 1/2"	10.50#	3001'	6 1/4"	450 sax	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SAVES CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2982'	

Perforation Record (Interval, size and number)

27. ACID, SMO, FLAT TYPE, CEMENT & SALT, ETC.	28. DEPTH INTERVAL	29. AMOUNT AND KIND OF MATERIAL USED
	2020-2140'	1000 bbl gel wtr, 153,000# sand
	2286-2690'	2000 bbl gel wtr, 220,000# sand
	2855-2962'	2000 bbl gel wtr, 110,000# sand

PRODUCTION

30. Date Production *3/30/83* 31. Production Method (If natural gas lift, pressure, water, etc.) *Pumping - 1 1/2"* 32. Date of Shut-in *Prod.*

33. Date of Test	34. Hours Tested	35. Check Valve	36. Flow Rate (bbl/hr)	37. Oil - BBL	38. Gas - BBL	39. Water - BBL	40. Solids - BBL
3/31/83	24			8	to pipeline	15	
41. Tubing Pressure	42. Casing Pressure	43. Choke Pressure	44. Well Head Pressure	45. Gage Pressure	46. Water Pressure	47. Oil Pressure	48. Air Pressure
				8	to pipeline	15	

Disposition of Gas (Sold, used for fuel, vented, etc.) *Sold* 49. Well Witnessed By *Robert C. Chase*

List of Attachments *Compensated neutron logs, deviation survey*

I hereby certify that the information contained on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Carolyn Currie* TITLE *Production Clerk* DATE *4/5/83*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of the electrical log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be in true depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 1 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See rule 1495.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Permian	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Rice Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dalhart	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Torrey	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See original completion				