

OIL CONSERVATION DIVISION

P. O. BOX 2088

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

APR 12 1983

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, N.M. 88210

O.C.D.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Collier St.	Well No. 7	Pool Name, Including Formation Red Lake Qn Grbg SA	Kind of Lease State, Federal or Fee State	Lease No. B-1969
Location				
Unit Letter J	2225	Feet From The South	Line and 2311	Feet From The East
Line of Section 22	T. Township 17S	Range 28E	N.M.P.M.	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co., Trucking	Address (Give address to which approved copy of this form is to be sent) P.O. Dr. 175, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.	Unit F
Sec. 22	Twp. 17S
Rge. 28E	Is gas actually connected? Yes
	When 3/30/83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well X	Gas well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded 9/9/82	Date Compl. Ready to Prod. 3/30/83	Total Depth 3001'	P.B.T.D. 3000'					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation Lovington, San Andres	Top Oil/Gas Pay 2020'	Tubing Depth 2982'					
Perforations 2020 - 2962' per attached	Depth Casing Shoe 3001'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	10"	145'						
	7"	1368'						
6 1/4"	4 1/2" 10.50#	3001'	450 sax					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/30/83	Date of Test 3/31/83	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure
Actual Prod. During Test 23	Oil-Bble. 8	Water-Bble. 15
		Gas-MCF to pipeline

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carla J. [Signature]
(Signature)

Production Clerk
(Title)

4/5/83
(Date)

OIL CONSERVATION DIVISION

APPROVED APR 15 1983

Original Signed By
Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
FILE ONLY: Sections I, II, III, and VI for changes of owner, well name or number, or transporter of oil and change of conditions. Separate Forms C-104 must be filed for each pool in multiple completion wells.

Marbob Energy Corporation
Collier State #7
J-22-17S-28E

Perforations:

2020'	2613'
2021'	2615'
2022'	2619'
2023'	2625'
2050'	2634'
2066'	2645'
2072'	2674'
2113'	2690'
2114'	2855'
2124'	2862'
2125'	2864'
2126'	2869'
2130'	2874'
2131'	2882'
2139'	2888'
2140'	2903'
2286'	2913'
2302'	2914'
2310'	2925'
2314'	2929'
2330'	2931'
2342'	2934'
2344'	2941'
2360'	2942'
2371'	2948'
2382'	2957'
2388'	2962'
2395'	
2408'	
2412'	
2418'	
2425'	
2426'	
2427'	
2452'	
2491'	
2494'	
2514'	
2518'	
2523'	
2530'	
2538'	
2556'	
2566'	
2577'	
2581'	
2584'	

1 shot each

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