

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY C-104  
JUN 11 1984

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O. C. D.  
ARTESIA, OFFICEREQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                   |  |
|-------------------|--|
| SALE PRICE        |  |
| FILE              |  |
| U.S.G.            |  |
| LAND OFFICE       |  |
| TRANSPORTER       |  |
| OPERATION         |  |
| PRODUCTION OFFICE |  |

Operator  
Marbob Energy CorporationAddress  
P.O. Drawer 217, Artesia, N.M. 88210

|  |  |
|--|--|
| Reason(s) for filing (Check proper box)      | Other (Please explain)   |
| New Well <input type="checkbox"/>            | Change in Transporter oil: <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Recompletion <input type="checkbox"/>        | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>  |
| Change in Ownership <input type="checkbox"/> | Effective 6/5/84   |

If change of ownership give name and address of previous owner

## DESCRIPTION OF WELL AND LEASE

|   |               |   |  |                     |
|---|---------------|---|--|---------------------|
| Lease Name<br>Collier St.   | Well No.<br>7 | Pool Name, Including Formation<br>Red Lake Qn Grbg SA | Kind of Lease<br>State, Federal or Fee State | Lease No.<br>B-1969 |
| Location<br>Unit Letter J : 2225 Feet From The South Line and 2311 Feet From The East<br>Line of Section 22 Township 17S Range 28E, NMPM, Eddy County |               |   |  |                     |

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |  |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Navajo Refining Co., Pipeline  | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 159, Artesia, N.M. 88210  |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Phillips Petroleum Co. | Address (Give address to which approved copy of this form is to be sent)<br>4001 Penbrook, Odessa, Texas 79762 |
| If well produces oil or liquids, give location of tanks.<br>Unit Sec. Twp. Rge.<br>F 22 17S 28E  | Is gas actually connected? When<br>Yes 3/30/83   |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                    |                             |                 |                   |          |        |           |             |              |
|------------------------------------|-----------------------------|-----------------|-------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well        | New Well          | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                       | Date Compl. Ready to Prod.  | Total Depth     | P.B.T.D.          |          |        |           |             |              |
| Elevations (DF, RKB, RT, CR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth      |          |        |           |             |              |
| Perforations                       |                             |                 | Depth Casing Shoe |          |        |           |             |              |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

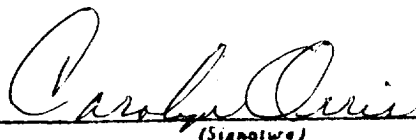
|                                 |                 |   |  |
|---------------------------------|-----------------|---|--|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) | Post. PD-3<br>6-15-84<br>Chg. Del. Port. |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size                               |
| Actual Prod. During Test        | Oil-Bble.       | Water-Bble.                                   | Gas-MCF                                  |

## GAS WELL

|                                   |                           |                           |                       |
|-----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D           | Length of Test            | Bble. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pistol, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Clerk

(Title)

6/8/84

(Date)

## OIL CONSERVATION DIVISION

JUN 11 1984

APPROVED \_\_\_\_\_, 19

BY Mike WilliamsTITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiple.