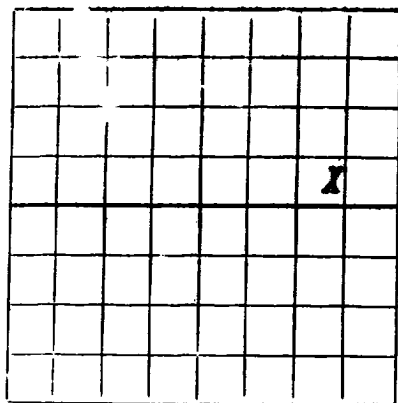


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

RED LAKE OIL COMPANY

(Company or Operator)

STATE B-1111

(Lease)

Well No. 22, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 22, T. 17S, R. 28E, NMPM.

RED LAKE

Pool,

EDDY

County.

Well is 2310 feet from NORTH line and 990 feet from EAST line of Section 22.If State Land the Oil and Gas Lease No. is B-1111.Drilling Commenced OCTOBER 19, 1958, 19..... Drilling was Completed DECEMBER 5, 1958, 19.....Name of Drilling Contractor V. B. NELSONAddress ARTESIA, NEW MEXICO.Elevation above sea level at Top of Tubing Head -. The information given is to be kept confidential until , 19.....

OIL SANDS OR ZONES

No. 1, from DRY HOLE to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8</u>			<u>204</u>				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>8</u>		<u>204</u>	<u>25</u>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY HOLE

Result of Production Stimulation.....

Depth Cleaned Out.....

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2241 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 2241 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing DRY HOLE, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	40		SHALE		1975		LINE
	90		SAND		1990		SANDY LINE
	130		SANDY SHALE		2070		LINE
	365		SHALE		2090		SANDY LINE
	500		ANHY.		2195		LINE
	525		SHALE		2210		SANDY LINE
	565		ANHY.		2241		LINE T. D.
	605		SAND				
	645		SHALE				
	800		ANHY.				
	812		SAND				
	835		ANHY.				
	1008		LINE				
	1270		ANHY.				
	1282		SANDY SHALE				
	1370		ANHY.				
	1390		LINE				
	1520		ANHY.				
	1530		SAND				
	1540		ANHY.				
	1570		SAND				
	1700		ANHY				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

1/25/59

(Date)

Company or Operator RED LAKE OIL CO.

Address ARTESIA, NEW MEXICO.

Name

Position or Title AGENT