Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLEAN 1 3 1967 New Well

nitted by the operator before an initial allowable will L

ted in QUADRUPLICATE to 12

ve 7:00 A 14 This form shall be submitted by the operator before an initial allowable will be assigned to any completed of or Gas well.

n C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Family or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form Cath was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

U 4348LU .	HEREBY R	REQUESTI	ING AN ALLOWABLE FOR	A WELL KNOWN AS:		
	McCay &	Stevens		Well No. 1	, NE	
(C	ompany or O	perator)	(Lease)	, Well Mo	, 144.	·- /4······/4·
K	Sec	23	(Lease) T. 17S , R. 28E	, NMPM., Undesigns	ted \	Pool
Unit L	etter					
Eddy			County. Date Spudded	Date Dril	ling Completed	12-21-00
Plea	se indicate	location:		Total Depth 214		
D C	C B	A	Top Oil/Gas Pay 2118	Name of Prod. Form	Premier	
	" В		PRODUCING INTERVAL -			
			Perforations 2118 - 2	2126		
E	F G	H			Depth	2060
			Open Hole	Depth Casing Shoe 214	Tuting	2000
			OIL WELL TEST -			
L	K J	I	Natural Prod. Test: 0	bbls.oil,Obbls.wa	ter in O hrs	Chok min. Size
	0			•		
M	N O	P		Treatment (after recovery of ls.oil,bbls water		
			load oil used): 43 bb	ls,oil, U bbls water	in <u>44</u> hrs,	min. Size
			GAS WELL TEST -			
19801	FS & WL		Natural Prod. Test:	MCF/Day; Hours flo	wed Chok	e Size
Mng Co	sing and Cen	menting Reco	•			
Size	Fret	Sax		ack pressure, etc.):		
		1	Test After Acid or Fracture	Treatment:	MCF/Day; Hour	s flowed
8 5/ 8	420	50	Choke Size Method	of Testing:		
/-	1.00	 				mater oil and
5 1/2	2148	100		(Give amounts of materials use	_	, water, oil, and
		1	sand): 20,000 gal.	Petrogel, 50,000 lbs.	sand	
			Press. 215 Press. 10	O Date first new oil run to tanks Jan	1ary 9, 196.	<u> </u>
			Oil Transporter Cactu	s Petroleum		
			i,	ne		
•	•	Wall fla	ws on Intermitter			
marks:		Mett Tin	up dir Tiractura ager			***************************************
I here	by certify t	hat the infe	ormation given above is true	and complete to the best of n	ny knowledge.	
			JAN 13 , 19.61	McCoy and Steven	8	
oproved				Compar	ny or Operator)	
_	** 00***	D	, commission	Du 1/1/1 701 C	Con	
0	IL CONSE	RVATION	1 COMMISSION	(S	ignature	
/	11 P	Tears.	Time-	Dantmer		
: <i>!</i> :	11 × 6	ancs	iring	Title Send Communication	tions regarding	well to:
	C # ### ### #	MSPECTOL	\$ (
tle				W. C. MoCour		
tle		*******************		W. G. McCoy	· · · · · · · · · · · · · · · · · · ·	

OIL CONSERV	TATION COMMISS		
ARTESIA	DISTRICT OFFICE		
No. Cories Rossis 1	· n		
Dis	DIS RESUMION		
	HO. FOR HEMED		
OPERATOR	, ,		
SANTA FE	١		
PROPATION OFFICE			
STATE LAND OFFICE	Carlos Ca		
U. S. G. S.			
TRANSPORTER			
FILE			
BUREAU OF MINES			