DISTRIBUTION
MIAFE
LE
S.O.S. AMEPONTEN OIL I 10 Idi

(Tille)
May 10, 1984

P. O. BOX 200A SANTA FE, NEW MEXICO 07501

DIL CUMBERTARIOR

REQUEST FOR ALLOWABLE

MAY 23 1984 O. C. D. ARTESIA, OFFICE

Till out only Sections I, II, III, and VI for changes of own

RECEIVED BY

AND COORT OIL AND

'EMATION I	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS-	
TONATION OFFICE			
- Total			
Collier Energy, In	1C.		
Idies.	Artesia, New Mexico 88	3210	•
P.O. Drawer R  oson(s) To liling (Check proper b	O R	Other (Please explain)	
	Change in Transporter al:		
, w Well	OIL X Dry Cos		
completion	Casinghead Gas Cande	enagle .	
range In Ownership			•
thange of ownership give name address of previous owner	Collier & Collier	P.O. Box 798, Artesia, N	ew Mexico 88210
SCRIPTION OF WELL AND	D LEASE.		
ase Name	Well No. Pool Name, Including F	· · · · · · · · · · · · · · · · · · ·	
Malco	#1 Red Lake Q-GR-	SA Stote, Fed.	FedNM01510
ocotlon		1000	West
Unit Letter::	1980 Feel From The South Lin	ne and Feet From	The
		28E NARM	Eddy
Line of Section 23	mahip 17S Ronge	NMPM,	Luciy Count
SIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
one of Authorized Transporter of C	a. G. Comernization	1	
COCH OIL COMPANY	asinchead Gas Or Dry Cas	P. O. Box 1558, Brecken	roved copy of this form is to be sent)
ane of Authorized Transporter of C	A COSTINGUES COST		
Chilles Petroleus	Unit Sec. Twp. Rge.	15 935 octually connected?	when
well produces oil or liquids,	Unit Sec. Tap. Add		77-11
ve location of tanks.	<u>i/Ci/31//i/8</u>	17.11	1-3-61
his production is commingled s	with that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Res'v. Dill. Res
Designate Type of Complet			
	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
ne Spudded		1	
evallons (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
evenous (DI , MAD, MI, ON, CIC.)			
			Depth Casing Shoe
riforations			
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE 3172			
ST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	feer recovery of rotal volume of load or	il and must be equal to or exceed top cli
L WELL	able for this de	p:h or be for full 24 hours;	
ne First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas	11, 11. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
•			Chole Sixe Day D.
ngth of Test	Tubing Pressure	Casing Pieseme	hg br.
			Coa-MCF
nual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gua- MC
IS HELL		1	Gravity of Condensate
nual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	G.C.I., S. Comernia
		Cosing Pressue (Ebst-is)	Chot - Size
sung Method (pitot, back pr.)	Tubing Pressure (Ehnt-in)	Coaing Francis (1550 12-)	
		000000000000000000000000000000000000000	TION DIVICION
NTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION
		APPROVED MAY 2 4 198	34 19
ercby certify that the rules and regulations of the Oil Conservation is ion have been complied with and that the information given we is two and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY LARRY BROOKS	
		TITLE	
		This form is to be filed in	compliance with nULE 1104,
Let sidein		ter allowable for a newly drilled or deeper	
(Signature)		wall, this form must be accompanied by a tabulation of the deviational, the form must be accompanied by a tabulation of the deviational, the table table on the well in accordance with MULK 111.	
Production Clerk		All sections of this form must be filled out completely for all:	
	ile)	able on new and socumpleing +	(£11ª,
10		· <u>-</u>	or our and MI for themore of own