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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

JUN 21 1962

O. E. C.

Mail to District Office, Oil Conservation Commission, to which ~~Form C-105~~ not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

V. S. WELCH

HUMBLE STATE

(Company or Operator)

(Lease)

Well No. I, in NW  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 23, T. 17S, R. 28E, NMPM.RED LAKE UNDESIG. Pool, EDDY County.Well is 430 feet from NORTH line and 330 feet from WEST lineof Section 23. If State Land the Oil and Gas Lease No. is 181Drilling Commenced 2/22/62, 19..... Drilling was Completed 3/24/62, 19.....Name of Drilling Contractor V. S. WELCHAddress ARTESIA, NEW MEXICOElevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
....., 19.....

DRY HOLE

## OIL SANDS OR ZONES

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. ....

No. 2, from..... to..... feet. ....

No. 3, from..... to..... feet. ....

No. 4, from..... to..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	20	NEW	545		300	NONE	SURFACE

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8-5/8	545	50	DENTON	-	-

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

DRY HOLE

Result of Production Stimulation.....

Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto, \_\_\_\_\_

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from 0 feet to 2237 feet, and from.....feet to.....feet.

## Put to Producing....., 19.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

## Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

From	To	Thickness in Feet	Formation
		35	CALACHE
		290	RED BEDS
		350	ANHY. & SALT
		445	SALT
		635	ANHY
		680	SAND & SHALE
		1860	ANHY
		2155	LIME
		2165	RED SAND
		2237	LIME T.D.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator V. S. WELCH Date 6/15/62  
Address DRAWER W-ARTESIA, NEW MEXICO  
Name V. S. Welch Position or Title OWNER