

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

DONNELLY DRILLING CO.

(Company or Operator)

WENTZ STATE

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 24, T. 17, R. 28, NMPM.

Aid

Pool,

FIDY

County.

Well is 330 feet from South line and 330 feet from East lineof Section 24. If State Land the Oil and Gas Lease No. is B-6251Drilling Commenced 1-15-53, 19..... Drilling was Completed 2-10-53, 19.....Name of Drilling Contractor DONNELLY DRILLING COMPANYAddress ARTESIA, NEW MEXICOElevation above sea level at Top of Tubing Head 3664. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 865 to 870 No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 290 to 310 feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	used	330	reg.			shut off water
5 1/2	14	used	865	reg.			oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 5/8	24	330	10 sacks			
5 1/2	14	865	15 sacks			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Loaded hole with oil. Pumped 60 bbl. of 42 gravity oil into formation to break
down. Started taking oil 1000 lbs. Dropped to 750 lbs. Did not do any good.

Result of Production Stimulation.....

Depth Cleaned Out 871

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

Put to Producing.....2/10....., 1953

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	320	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	480	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	555	T. Montoya.....	T. Farmington.....
T. Yates.....	865	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation
0	290	290	Red sandy shale
290	310	20	Sand water
310	320	10	Red rock
320	400	80	Anhydrite. Red rock
400	480	80	Red rock
480	555	75	Salt
555	865	310	Anhydrite
865	870	5	Oil sand
870	878	8	Red sandy shale

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 26, 1952

Company or Operator, **DONNELLY DRILLING CO.**

Address **BOX 433, ARTESIA, NEW MEXICO** (Date)

Name: John G. Smith

Position or Title.....**OWNER**.....