-	DISTRIBUTION	REQUEST F	FOR	1 1 28	Form 104 Superavités USA Etfocise 1-1-65		
· •	S.G.S.	AUD INREATEDM TO TRAI	NSPO	RT OIL AND NATURAR	GESCEIVED)	
0	PERATOR /			MAY 3 0 1973			
I . 1	RORATION OFFICE		- 167 (499)	A	O. C. C. RTESIA, OFFICE	-	
A	- Villens						
Ne Re	BOX 433, ATTESI social for bling target a set of www.wett scompletion songe in twhereous	B. New Mexico 88210 Torse a Constructor Condem Construction of Condem		Other (Please explain) Change from	n Permian		
	change of ownership give nome d address of previous owner					· · · · · · · · · · · · · · · · · · ·	
H. DE	SCRIPTION OF WELL AND	£ 5 %te					
	Wentz State	2 Aid Yates -		n Kind of Lea en Rivers State, Føder		Lease No. B6251	
L	Onit Letter P 3	30 rest to The S Line	e and _	990 330 Feet From	The E.		
	Line of Section 24 To	KORING 17 Pange	28	, NMPM,	Eddy	County	
N	ESIGNATION OF TRANSPOR ane of Authorized Transporter of C. Navajo Erude Oil are of Authorized Transporter of Co Well produces of or Urguds,	Purchasing Co.	S Address (Give address to which approved copy of this form is to be sent) P. O. Box 175 Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexxico 88210 is gas actually connected?				
đi	ve location of tanks.	P 24 17 28		t			
	OMPLETION DATA		New		Plug Back Same Res'	v. Diff. Res'v.	
D	Designate Type of Completion ate Spudded	on - (X)	Tota	Depth	P.B.T.D.		
El	evations (DF, RKB, RT, CE, etc.)	Name of Production Formation	Tip	Dil/Gas Pay	Tubing Depth		
	forations		<u>i</u>		Depth Casing Shoe		
	TUBING CASING, AND CEMENTING RECORD						
-	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEM	ENT	
		OP AT LOWARY E (Terr must be a	(1 ar 1 a)	overy of total valume of load a	il and must be equal to or es	ceed top allow-	
01	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all IL WELL able for this depth or be for full 24 hours) ate First New Cil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	ength of Test	Tubing Pressure	Cast	ng Pressure	Choke Size		
	ctual Prod. During Test	Cui - Bbia.	Wate	- Bble.	Gas - MCF		
-	GAS WELL			Condensate/MMCF	Gravity of Condensate		
	ctual Prod. Test-MCF/D	Length of 1 est		ng Pressure (Shut-in)	Choke Size		
Т	esting Method (pilot, back pr.)	Laping Freedow (Shut-In)					
VI. CI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			MAY 3 0, 1973			
<u> </u>			BY	APPROVED INT S GIOLO , 19 BY OIL AND GAS INSPLCTOR TITLE			
	Thelma Hall Theme Hael			The form is to be filed in compliance with RULE 1104. If this is a request for slowable for a newly drilled or deepened ell, this form must be accompanied by a tabulation of the deviation its taken on the well in accordance with RULE 111.			
	Bookkeeper (Title)			All sections of this form must be filled out completely for allow- ble on new and recompleted wells.			
	5-30-73			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
			li co	polered wells.			