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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		1
	GAS		
OPERATOR			4
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 RECEIS

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (BAS		
LAND OFFICE OIL	,	JUN 1 9 1969			
TRANSPORTER GAS	7		-		
PRORATION OFFICE	<u>/-</u>	D. C. C. Artebia, office			
Operator			UFFICE		
R. D. Collies	r ^V				
	esia, New Mexico 8821	0			
Reason(s) for filing (Check proper bo	,	Other (Please explain)			
New Well Recompletion	Change in Transporter of: Oil	as [
Change in Ownership	Casinghead Gas Conde	nsate	3		
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND		ame, Including Formation	Kind of Lease		
FWY State		(YSR)	Kind of Lease State State, Federal or Fee		
Location		1/10	** .		
Unit Letter C; 990	Feet From The North Lin	ne and 1650 Feet From	The West		
Line of Section 25	ownship 178 Range 2	8E , NMPM, Edd	y County		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of O	il 🛣 or Condensate 🗌	Address (Give address to which appro			
Navajo Refining Co	asinghead Gas cr Dry Gas	North Freeman Ave. Address (Give address to which appro	Artesia, N. M. ved copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
give location of tanks.	with that from any other lease or pool,	give commingling order number:			
COMPLETION DATA		-	Plug Back Same Res'v. Diff. Res'		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
, , , , , , , , , , , , , , , , , , , ,					
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEGER DATE AND DECVIEST I	FOR ALLOWARIE (Tare week had	after recovery of total volume of load oil	and must be equal to or exceed ton allo		
. TEST DATA AND REQUEST I	able for this d	epth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
Actual Prod. During Test	011-00261	, att. Date.			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION		
			N 2 6 5 6 7		
Commission have been complied	i regulations of the Oil Conservation with and that the information given		, 19		
above is true and complete to the	e is true and complete to the best of my knowledge and belief. BY				
K.D. Colleer		TITLE			
- Dy : Junny	Buf ferming (Skinderere)				
7		tests taken on the well in acco	rdance with RULE 111.		

(Title)

(Date)

6-18-69

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.