

N.

(Revised 7/1/62)
(Form C-105)

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

MAR 17 1961

WELL RECORD

O. C. C.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Donnelly Drilling Company, Inc.
(Company or Operator)Flynn Welch & Yates State
(Lease)Well No. 3, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 25, T. 17S, R. 28E, NMPM.Aid Pool, New Mexico County.Well is 330' feet from North line and 1650' feet from East lineof Section 25. If State Land the Oil and Gas Lease No. is 647Drilling Commenced January 11, 1961. Drilling was Completed February 2, 1961Name of Drilling Contractor Donnelly Drilling Company, Inc.Address P. O. Box 433

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

Not Confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 845 to 850 No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	Used	316	Tex-Pat.	316		Control Gravel
5 1/2"	14	Used	840	Tex-Pat			Oil String
2"	4.70	Used	838				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	316				10 sx.
8"	5 1/2"	840	125	Pump		Circulated

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural Test 845-50 showed 8 gals. per hr. S and fraced March 5, 1961 w/352 bbls. lease oil, 350# adomite and 22,000# 20/40 sand. Maximum treating pressure 1800# w/Minimum of 1000# @ 17 BPM and averaged 1 1/2# sand per gal., maximum of 2# and minimum of 1/2#.

Result of Production Stimulation. Frac oil recovered March 14, 1961. Well flowed 35 bbls. in 24 hrs. with test ending March 15, 1961.

Depth Cleaned Out.....

ORD OF DRILL-STEM AND SPECIAL TESTS.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**March 14**....., 19**61**.

OIL WELL: The production during the first 24 hours was.....**35**.....barrels of liquid of which.....**100**.....% was
was oil;**0**.....% was emulsion;**0**.....% water; and.....**0**.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.....
T. Salt.....
B. Salt.....
T. Yates.....**568**
T. 7 Rivers.....**955**
T. Queen.....**1533**
T. Grayburg.....**1927**
T. San Andres.....**2220**
T. Glorieta.....
T. Drinkard.....
T. Tubbs.....
T. Abo.....
T. Penn.....
T. Miss.....

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T. **Premier**.....**2196**
T.
T.
T.
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T.

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. **62** **10**
Ojo Alamogordo
Kirtland-Fruitland
Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn.
OPERATOR **SANTA FE**
PRODUCTION **OK**
STATE LAND **OK**
U. S. G. S. **OK**
TRANSPORTER **OK**
FILE T. **OK**
BUREAU OF MINES
09-62-10

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Lime Shells	1550	1612	62	Anhydrite
10	80	70	Red Shale	1612	1620	8	Anhydrite & Red Sandy Shale
80	95	15	Gravel	1620	1680	60	Anhydrite
95	260	165	Red Shale	1680	1705	25	Lime
260	272	12	Anhydrite	1705	1720	15	Anhydrite & Shale
272	280	8	Red Shale	1720	1745	25	Anhydrite
280	285	5	Gravel	1745	1860	115	Anhydrite & Shale
285	440	155	Red Shale	1860	1875	15	Lime & Gyp.
440	490	50	Broken Anhydrite	1875	1895	20	Anhydrite, Shale & Gyp.
490	520	30	Salt	1895	1930	35	Anhydrite & Shale
520	565	45	Anhydrite	1930	2134	204	Lime
565	575	10	Anhydrite and Shale	2134	2140	6	Black Lime
575	630	55	Anhydrite & Salt	2140	2157	17	Sand Lime
630	698	68	Anhydrite	2157	2159	2	Sand
698	819	121	Anhydrite & Red Shale	2159	2170	11	Lime
819	845	26	Anhydrite	2170	2188	18	Lime, Gray & Pink
845	850	5	Oil Sand	2188	2192	4	Lime
850	990	140	Anhydrite & Red Shale	2192	2202	10	Sand
990	1017	27	Anhydrite	2202	2205	3	Sandy Lime
1017	1075	58	Lime	2205	2212	7	Broken Lime
1075	1145	70	Anhydrite	2212	2222	10	Lime
1145	1155	10	Anhydrite & Sand				
1155	1240	85	Anhydrite				
1240	1470	230	Anhydrite & Shale				
1470	1510	40	Anhydrite				
1510	1550	40	Anhydrite & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....**March 15, 1961**.....

(Date)

Company or Operator **Donnelly Drilling Co., Inc.** Address **P. O. Box 433**

Name **J. Donnelly** Position or Title **Operator**