NEW EXICO OIL CONSERVATION COMM JION REDERED C. 1041 Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE MAR 1 Recommendation

This form shall be suf-sitted by the operator before an initial allowable will be assigned to any completed Gil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 measurement of the same defective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	SUCK UM		Artesia, N.M. March	
			(Place)	(Date)
			NG AN ALLOWABLE FOR A WELL KNOWN AS: . In	
(Com	pany or Op	i ant)	(Lease)	
B.		25	, T. 175 R. 28E, NMPM., A1d	Pool
			County. Date Spudded Jan. 11, 1961 Date Drilling Comp	lated Feb. 2, 19
	indicate		ElevationTotal Depth 2222	PBTD 860
			Top 011/Gas Pay 845 Name of Prod. Form. Ya	t <u>es</u>
DO	В		PRODUCING INTERVAL -	
		er of the transformer of	Perforations None - Open Hole Completion	
E	•] G	X)	Open Hola 840-60 Depth Casing Shoe 840	Depth Tuting 838
		any open of other areas	OIL WELL TEST -	
		4	Natural Frod. Test: 8 Gal. bbls.oil, 0 bbls water in	Choke hrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume o	f oil equal to volume of
M N			load oil used): 35 bbls.oil, 0 bbls water in 24	hrs,min. Size 12/6
			GAS WELL TEST -	
1620		2 - N	Natural Prod. Test:MCF/Day; Hours flowed	Choke Size
bing ,Gasi	ng and Cea	sating Necor	Method of Testing (pitot, back pressure, etc.):	
Sise	Fret	528 9	Test After Acid or Fracture Treatment:	y; Hours flowed
3 5/8	316	10 Mud	Choke SizeMethod of Testing:	
5 1/2	840	125	Acid or Fracture Treatment (Give amounts of materials used, such a	as acid, water, oil, and
	~ 10		sand) 352 bbls. 1se. oil w/22000# 20/40	
			Casing Tubing Date first new Press. 100 Press. 50 oil run to tanks March 14	
			Gil Transporter The Permian Corporation	•
		and and a second strength of the second of the second strength of th	Gas Transporter None	<u>,</u>
marks :				
		*****		s
			rmation given above is true and complete to the best of my knowle	
proved		MAR	1.7.1961	
ייה	CONCE	RVATION	COMMISSION By:	Mg
).	i		(Signatur)	
<u>[]]</u>	LUM	i istre	Title Operator	arding well to:
Ø/L	AND GAS I	NSPECTOR	Send Communications reg	
	· · · · · · · · · · · · · · · · · · ·	# 4 8 6 6 6 6 6 6 7 7 6 6 6 6 7 6 6 6	Name Donnelly Drilling	Co., Inc.
		-	Addrep. O. Box 433, Ar	tesia, N.M.

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OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE · .

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NO. FURITS IED

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