	NOL OF COPIES RECEIVED		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	FILE , L	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	OPERATOR !		SEP 2 6 1973		
1.	Cperator D. C. C. Atlantic Richfield Company ARTESIA, DEFINE				
, . 	P. O. Box 1710, Hobbs, New Mexico 88240				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain) Included in Empir	e Abo Unit eff:10/01/73	
	Recompletion	Oil Dry Gas Casinghead Gas Condens	Change in lease n	ame from State "A" #20	
i	If change of ownership give name	i change of ownership give name			
				<u>Incirited control</u>	
	DESCRIPTION OF WELL AND L Leuse Name Empire Abo Unit D	Well No., Pool Num	e, Including Formation re Abo	Kind of Lease State, Federal or Fee State	
Location Woot				West	
			28E , NMPM,	Eddy County	
Line of Section 25 , TOWNERD ITS HUMBER OF OU AND NATURAL GAS					
111,	Name of Authorized Transporter of Cil X or Condensate Accrease (Give address to which approved copy of this form is to be seni)				
50?	Nucle of Authorized Transporter of Casinghead Gas X or Dry Gas Address to unlich approved copy of this form is to be sent, SOC AMOCO Production Company				
50%	h Phillisps Petroleum Com If well produces off or liquids, give location of tunks,	Unit Sec. Twp. Rge.	Is gas actually compected : Yes	AMO 09/07/60 PP 09/07/60	
If this production is commingled with that from any other lease or pool, give commingling order number					
17,	COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Restv.	
	Date Spudded	Date Compi, Ready to Prod,	'Total Depth	P,B,T,D,	
	Pool	Name of Producing Permation	Top Otl/Gas Pay	Tubing Depth	
	Perforations	1	I	Depth Casing Shoe	
	TUEING, CASING, AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE		· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of 'Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Otl•Bbls,	Water-Bbls,	Gas•MCF	
	GAS WELL				
	Actual Prod, Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Cqsing Pressure	Choke Size	
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		OIL CONSERVATION COMMISSION		
			APPROVED 19 19		
			TITLE OIL AND GAS INSPECTOR		
	A.L. Sha	cloblar de	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool is mainty.		
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	and the second descent of the second	tle)			
	and the second sec	ate)			
			Separato Forma C-104 must be treated with a first of a desired second second wolls.		