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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**DEC 7 1976**

**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>647</b>
7. Unit Agreement Name <b>Empire Abo Pressure Maintenance Project</b>
8. Form of Lease Name <b>Empire Abo Unit "D"</b>
9. Well No. <b>41</b>
10. Field and Pool, or Wildcat <b>Empire Abo</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
**Atlantic Richfield Company**

Address of Operator  
**P. O. Box 1710, Hobbs, NM 88240**

Location of Well  
UNIT LETTER **M** **990** FEET FROM THE **South** LINE AND **330** FEET FROM  
THE **West** LINE, SECTION **25** TOWNSHIP **17S** RANGE **28E** NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)  
**3656' GR**

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <b>SI - Allowable Transferred</b> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut-in on 9/19/76 after testing for 72 hrs. @ a stabilized rate of production to determine the transfer of allowable credit to other producing wells in the Empire Abo Pressure Maintenance Project area. This well is presently shut-in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF *J. Hooper* TITLE Sr. Dist Prod Supr DATE 11/19/76

PROVED BY *W. A. Gussert* TITLE SUPERVISOR, DISTRICT II DATE FEB 1 1977

CONDITIONS OF APPROVAL, IF ANY:  
*Expires 10-1-77*