	. · =		
DISTRIBUTION (NEW MEXICO OU CO	ONSERVATION COMMISSION	Form C-104
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C-1.
TILE I		4316	Effective 1-1-65
J.S.G.S.	AUTHODIZATION TO TRA	NSPORT OIL AND NATURAL C	: A S
AND OFFICE	ASTRONIZATION TO TRA	NSPORT OIL AND NATURAL G	ECEIVED
RANSPORTER OIL			
GAS			MAD 1 4 1070
PERATOR /		•	MAR 1 4 1979
RORATION OFFICE			
ARCO 011 and Ga	as Company -		O. C. C.
	antic Richfield Company		RTEBIA, OFFICE
ddress			
	, Hobbs, New Mexico 88240		
eason(s) for filing (Check proper box) www.ll	Change in Transporter of:	Other (Please explain)	
ecompletion	Oil Dry Gas	Change in Operate effective: 4-1-7	
hange in Ownership	Casinghead Gas Conden		
			<u> </u>
change of ownership give name	•		·
address of previous owner		2	
ESCRIPTION OF WELL AND	FASE		
ase Name		ne, Including Formation	Kind of Lease
Empire Abo Unit D	4/ Empi	re Abo	State, Federal or Fee
ocation	0 1) 2
Unit Letter M : 99	70 Feet From The South Line	and 330 Feet From	me_West
· · · · · · · · · · · · · · · · · · ·		- 0	
Line of Section 25 , Tow	mship 175 Range	28E, NMPM,	Eddy County
	TER OF OIL AND NATURAL GA	S A	
ame of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro 2300 Continental Nation	ued copy of this form is to be sent; all Bank Bldg.
Amoco Pipeline Company		Ft. Worth, Texas 76102	
ame of Authorized Transporter of Cas Amoco Production Compa		Address (Give address to which appro- P.O. Drawer A, Levellar	ned copy of this form is to be sent)
Phillips Petroleum Com	ipany	4001 Penbrook, Odessa,	Texas /9/60
well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	AMO 7-1-60
ve location of tanks.	P : 26: 17: 28	l yes :	"PP 9-7-60
	h that from any other lease or pool,	give commingling order number	
OMPLETION DATA ·	Oil Weil Gas Well	New Well Workover Deepen	Piug Back Same Restv. Diff. Restv
Designate Type of Completion		1	The state of the s
ate Spudded	The Garden Barrier	Total Depth	P.B.T.D.
•	Date Compi. Reday to Prod.		
No Change	Name of Producing Formation	Top Oil/Gas Pay .	Tubing Depth
			•
orforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·			
		<u> </u>	<u> </u>
EST DATA AND REQUEST F			and must be equal to or exceed top allow
IL WELL	able for this de	pth or be for full 24 hours)	
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	js, 466./
No Change	Tubbas Brooms	Control Programs	Choke Size
ength of Test	Tubing Pressure	Casing Pressure	
ctual Prod. During Test	OII - Bhis.	Water - Bbis.	Gas-MCF
AS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
•			
Cesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
· · · · · · · · · · · · · · · · · · ·			1
ERTIFICATE OF COMPLIAN	CF	OIL CONSERVA	ATION COMMISSION
THE TOTAL OF SOME MENTON		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED APR 0 9 1979 , 19	
Commission have been complied with and that the information given		Wa Gressett	
sove is true and complete to the	best of my knowledge and belief.	BY	
-		TITLE SUPERVISOR, D	ISTRICT II
<i>I</i>	• 1		,
Denze V. Roa	L -		compliance with RULE 1104.
perge 1. Kno	ature)	If this is a request for allowell, this form must be accomm	wable for a newly drilled or deepens anied by a tabulation of the deviation
.7	•	tests taken on the well in acco	rdance with RULE 111.
District Prod & Drlg S	upt.	All sections of this form m	ust be filled out completely for allow
	,	able on new and recompleted w	ens.

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply