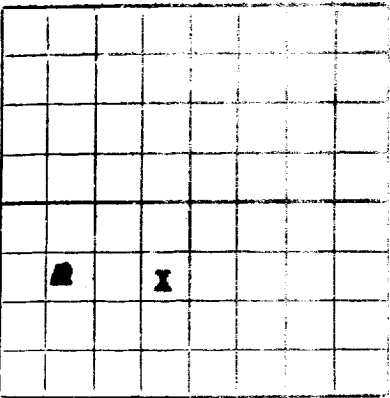




AREA 640 ACRES
LOCATE WELL CORRECTLY *

CONSERVATION COMMISSION

State of New Mexico

WELL RECORD

JUL 29 1960

D. C. L.
ARTESIA, OFFICE

State of New Mexico, Conservation Commission, to which Form C-101 was sent not later than ten days after completion of well. Follow instructions in Rules and Regulations on the Commission. Submit in QUINTuplicate. If State Land submit 6 Copies

Honda-Western-Lates
(Company or Operator)

State 'A'
(Lease)

Well No. 23, NE 1/4 of SW 25, T. 17-S, R. 28-E, NMPM.

Empire Abo Undesignated

Eddy

County.

Well is 1650 feet from South 2310 feet from West line

of Section 25. If State Land the Oil and Gas Lease is 1/4 647

Drilling Commenced 7-10-60 Completed 7-23-60, 19

Name of Drilling Contractor Yates Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3676 The information given is to be kept confidential until , 19

DETAILED WELL LOG

No. 1, from 6160 to 6375

No. 2, from to

No. 3, from to

DETAILED WELL LOG

Include data on rate of water inflow and elevation. High water level

No. 1, from feet

No. 2, from feet

No. 3, from feet

No. 4, from feet

SIZE	WEIGHT PER FOOT	NEW OR USED	DEPTH	SP. GR.	C. F. S. I. E. P. G. M.	PERFORATIONS	PURPOSE
8-5/8"	28#	Used	726'	Float			Surface
5-1/2"	15.5#	New	6375'	Float			Oil String

DETAILED WELL LOG

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SECT. OF CEMENT	TYPE OF CEMENT	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	726'	375	Pump - Plug		
7-7/8"	5-1/2"	6375'	180 Units of HYS 400	Pump - Plug		
			150 sks. Incor 4% gel.			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of C. or G. used, interval treated or shot.)

Treated formation thru perforations at 6224 - 6224 with

1,000 gallons 15% regular acid.

Result of Production Stimulation 120 bbls. oil in 5 hrs. thru a 16/64" choke.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6375 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**7-24-60**....., 19.....

OIL WELL: The production during the first 24 hours was 576 barrels of liquid of which 99.8 % was
was oil; 0 % was emulsion; 0 % water; and .2 % was sediment. A.P.I.
Gravity 62.9

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... 997	T. McKee.....	T. Menefee.....
T. Queen..... 1595	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 2000	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 2299	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo..... 6160	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	638'	638'	Red bed and Gyp.
638'	1091'	453'	Anhy. and Gyp
1091'	2090'	999'	Anhy. and Dolo.
2090'	4124'	2034'	Dolo. and Chert
4124'	4299'	175'	Lime and Dolo.
4299'	6149'	1850'	Chert and Dolo.
6149'	6375'	226'	Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

7-28-60
(Date)

Company or Operator Hondo Oil & Gas Company

Name J. J. [illegible]

Address Box 125, Artesia, New Mexico

Position or Title Dist. Prod. Supt.