## NEV. MEXICO OIL CONSERVATION COMINALSSION E E I V E DRIVERS 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARIE 7 1980 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Artesia, (Place)	New 1	/exico	• • • • • • • • • • • • • • • • • • • •	8-11-60 (Date)
ART	E HERI	ERV RE	OUESTI	ING AN ALLOV	WABLE FOR	,	OWN A	AS:		(===)
ANI		Hondo	-Wester	n-Yates	Sta	Mell No	28	in.	<b>W</b> 1/	4 SW 1/4
(	Compan	y or Ope	rator)	, T 17-S	(Lease)	,	17 d -	MS- 11		. , 
Timbe	Lotter	, Sec	25	, T1/~>	, R	, NMPM.,	Pubri	re ado e		P00
•	-			County. Date	Spudded	7-26-60	Date	Drilling C	completed	8-10-60
		dicate lo		Elevation	3661		Depth_	6316	PBTD	6280
r:	iease iii	uicate ic	Tauon.	Top Oil/Gas Pa	<sub>3y</sub> 612	Name	of Prod.	Form.	Abo	
D	C	В	A	PRODUCING INTE	RVAL -					
				Denforations		6196 -	<b>4</b> 62:	18		
E	F	G.	H	Perforations		Depth Casin	a Chao	6306	Depth	6121
						Casin	g Snoe	0,00	rucing	UASA
L	K	J	T	OIL WELL TEST						Choke
	••			Natural Prod.	Test:	bbls.oil,	bb	ols water in	hrs,	min. Size
X				Test After Ac	id or Fracture	Treatment (afte	r recove	ery of volum	ne of oil <b>eq</b> u	al to volume of
M	N	0	P	load oil used	): <b>280</b> bi	ols,oil, 0	_bbls w	vater in'	10 hrs, 0	_min. Size <b>16</b>
			1	GAS WELL TEST	_					
16	50 F	3 66	OFW	Natural Prod	Test:	MCF/D	av: Hour	s flowed	Choke	Size
blag	Casing	and Cama	nting Reco			pack pressure, et				•
Size	•	Feet	Sax							
		1		1		Treatment:				
8-5/	/8 <b>*</b>	7251	375			of Testing:				
		(22()	170 Ur	ite HIS 100	ure Ireatment	(Give amounts of	materia	ls used, su	ich as acid,	water, oil, and
5-1/	Z	63061	720 81	Ac. 3 or Fraction Incer La	ger" 3"	000 gallons	15% r	eg, acid	with DS.	-50 added.
<b>68</b> 2		6121		Casing Press. Page	Tubing COIT Press.	Date first oil run to	new tanks	8-1	0-60	
2n E	205	OTST.	· · · ·			ice Pipe Idr				
				The second second		274-2-24-				
			• • •	Gas Transport						
Lillal K	<b>3</b>	•••••	•	(						
			••••••		*****************	••••••				
	•					and complete to	the hes	t of my kn	owledge.	
		ertury th	at the ini	formation given a		Honda (				
prove			3 1000	U-AACOA	2, 19		(C	company or	Operator)	
			3 1960	N COMMISSIO	<b>N</b>	By Z	Dear	is by	Symb	dquan
	OIL C	UNSEA - A	J CAN LIOU		14	2,		Signati	ıre) =	<b>&gt;</b> ✓
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