

State of New Mexico

RECEIVED

WELL RECORD AUG 17 1960

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Hondo-Western-Yates
(Company or Operator)

State 'A'
(Leave)

Well No. 28 in NW 1/4 of SW 1/4 of Sec. 25, T. 17-S, R. 28-E, NMPM.

Entire Abo Unsubstantiated

Eddy

County.

Well is 1650 feet from South 1/4 sec. 660 feet from West line

of Section 25 If State Land the Oil and Gas Lease No. is 647

Drilling Commenced 7-26-60, 1960 Drilling was Completed 8-10-60, 1960

Name of Drilling Contractor..... **Yates Drilling Company**

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head..... **3662**..... The information given is to be kept confidential until
..... 19.....

OIL RANGES OR ZONES

No. 1. from 6123 to 6316 No. 2. from _____ to _____

No. 2, from to No. 3, from to

No. 3, from to No. 4, from to

URGENT FIVE EIGHT

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from feet.

No. 4, from feet.

POLYMER LETTERS

MOLDING AND UNMOLDING RECORD

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated formation thru perforations at 6196 - 6218 with

3,000 gallons 15% regular acid with DS-50 added.

Result of Production Stimulation..... **180 bbls. oil in 10 hrs. thru 16/64" choke.**

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6316 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 8-10-60, 19

OIL WELL: The production during the first 24 hours was 672 barrels of liquid of which 99.8% was oil; 0% was emulsion; 0% water; and .2% was sediment. A.P.I. Gravity 13.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt
B. Salt
T. Yates
T. 7 Rivers 912
T. Queen 1195
T. Grayburg 1896
T. San Andres 2204
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo 6123
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	578'	578'	Red bed and Gyp				
578'	1026'	448'	Anhy. and Gyp				
1026'	2157'	1131'	Anhy. and Dolo.				
2157'	4103'	1946'	Dolo. and Chert				
4103'	4293'	190'	Lime and Dolo.				
4293'	6120'	1827'	Chert and Dolo.				
6120'	6316'	196'	Lime				

OIL CONSERVATION COMMISSION			
ARTESIA DISTRICT OFFICE			
No. Copies Received	10		
DISTRIBUTION			
	NO	FURNISHED	
OPERATOR	4		
SANTA FE	1		
PRODUCTION OFFICE			
STATE LAND OFFICE	1		
U. S. G. S. *	2		
TRANSPORTER			
FILE	1		
BUREAU OF MINES	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Hondo Oil & Gas Company** Address **Box 125, Artesia, New Mexico**
Name **A. J. Alous** Position **Dist. Prod. Supt.**
Date **8-11-60**