|     | NO. OF COPIES RECEIVED                                   | <b>7</b>  |   |   |  |  |
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|     | DISTRIBUTION   |   |   |   |  |  |
|     | SANTA FE   |   | CONSERVATION COMMISSION   | Form C+104  |  |  |
|     | F.I. F   | REQUEST   | FOR ALLOWABLE   | Supersedes Old C-104 and C-1<br>Effective 1-1-65  |  |  |
|     | U.S.G.S.   | -   | AND   |   |  |  |
|     | LAND OFFICE  | AUTHORIZATION TO TRA  | INSPORT OIL AND NATURAL   | GAS   |  |  |
|     | OIL  | -   |   | - n   |  |  |
|     | TRANSPORTER GAS :  | ·   |   | ECEIVED   |  |  |
|     | OPERATOR   | _   | · R   |   |  |  |
| _   | PRORATION OFFICE   | -{  |   | 0.1071  |  |  |
| I.  | Operator Operator  | <del></del>   |   | JUL 28 1971   |  |  |
|     |  |   |   | •   |  |  |
|     | Hondo Oil & Gas Compai                                   | ny •  |   | - F-3 [m]   |  |  |
|     |  |   |   | APTILISM, DIFIDE  |  |  |
|     | P. O. Box 1978, Roswell                                  |   |   | ARTHURN   |  |  |
|     | Reason(s) for filing (Check proper box                   | •   | Other (Please explain)  |   |  |  |
|     | New Well   | Change in Transporter of:   | i i   | rator name from   |  |  |
|     | Recompletion   | Oil Dry Ga  | <u></u>   | • **  |  |  |
|     | Change in Ownership                                      | Casinghead Gas Conder   | Effective 6-18  | -71,  |  |  |
|     | If change of ownership give name                         | ;   |   |   |  |  |
|     | and address of previous owner                            |   |   |   |  |  |
|     | •  | ,   |   |   |  |  |
| Ħ.  | DESCRIPTION OF WELL AND                                  |   | <u> </u>  |   |  |  |
|     | Lease Name   | Well No. Pool Name, Including F   | ormation Kind of Lea  | se Lease No.  |  |  |
|     | State "A"  | 28 Empire Al  | OO State, Feder   | ral or Fee State 647  |  |  |
|     | Location   |   |   |   |  |  |
|     | Unit Letter L ; 16                                       | 550 Feet From The South Lin   | e and 660 Feet From   | The West  |  |  |
|     | Line of Section 25 Tov                                   | wnship 17S Range  | 28E , NMPM,   | Eddy County   |  |  |
|     | Eme of occiton 20 10                                     | misiip 110 Mange  | ZOE , INMPM,  | Eddy County   |  |  |
| 111 | DESIGNATION OF TRANSPORT                                 | TER OF OIL AND NATURAL GA   | e   |   |  |  |
|     | Name of Authorized Transporter of Oil                    |   | Address (Give address to which appr   | oved copy of this form is to be sent)   |  |  |
|     |  |   |   |   |  |  |
|     | Name of Authorized Transporter of Cas                    |   | Address (Give address to which appr   | 11 Knoxville Ave. Lubbock, Tex 79413  s Give address to which approved copy of this form is to be sent) |  |  |
|     | 50% Amoco Production (                                   | Company   | P. O. Box 68, Hobbs, New Mexico 88240<br>Phillips Bldg. 4th & Wash. Odessa, Tex.79760 |   |  |  |
|     | 50% Phillips Pipeline                                    | Company<br>Unit   Sec.   Twp.   Ege.  |   |   |  |  |
|     | If well produces oil or liquids, give location of tanks. |   |   | hen AMO 9-7-60  |  |  |
|     | dive location of tanks.                                  | P 26 17S 28E  | Yes   | PP 9-7-60   |  |  |
|     |  | th that from any other lease or pool,   | give commingling order number:  | <b>t</b>  |  |  |
| 17. | COMPLETION DATA  | Oil Well Gas Well   | New Well Workover Deepen  | Plug Back   Same Res'v. Diff. Res'v.  |  |  |
|     | Designate Type of Completic                              |   | New Well Workover Deepen  | Plug Bdck Same Res-V. Dill. Res-V.  |  |  |
|     |  | Date Compl. Ready to Prod.  | The Double  |   |  |  |
|     | Date Spudded   | Date Compi. Reday to Prod.  | Total Depth   | P.B.T.D.  |  |  |
|     | Florence (DE DVD DE OS                                   |   | D 01/0  |   |  |  |
|     | Elevations (DF, RKB, RT, GR, etc.)                       | Name of Producing Formation   | Top Oil/Gas Pay   | Tubing Depth  |  |  |
|     |  |   |   |   |  |  |
|     | Perforations   |   |   | Depth Casing Shoe   |  |  |
|     |  |   |   |   |  |  |
|     |  | TUBING, CASING, AND   | CEMENTING RECORD  |   |  |  |
|     | HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET   | SACKS CEMENT  |  |  |
|     |  |   |   |   |  |  |
|     |  |   |   |   |  |  |
|     |  |   |   |   |  |  |
|     |  |   | j   | <u> i </u>  |  |  |
| V.  | TEST DATA AND REQUEST FO                                 | AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours) |   |   |  |  |
|     | OIL WELL   |   |   |   |  |  |
|     | Date First New Oil Run To Tanks                          | Date of Test  | Producing Method (Flow, pump, gas l   | lift, etc.)   |  |  |
|     |  |   |   |   |  |  |
|     | Length of Test   | Tubing Pressure   | Casing Pressure   | Choke Size  |  |  |
|     |  |   |   |   |  |  |
|     | Lancet Dead Deader Teat                                  | LOU DAIL  | Water-Dhia  | Gra-MCF   |  |  |

| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
|---------------------------------|-----------------|---|------------|
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water - Bbls.                                 | Gas-MCF    |

| GAS WELL                         |                           |                           |                       |  |  |
|----------------------------------|---------------------------|---------------------------|-----------------------|--|--|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |  |  |
|                                  |                           |                           |                       |  |  |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |  |  |
|                                  |                           |                           |                       |  |  |

## VI. CERTIFICATE OF COMPLIANCE

July 23, 1971

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

| D.L. Shrokelford             |
|------------------------------|
| (Signature) Sr. Acctg. Clerk |
| (Title)                      |

(Date)

OIL AND GAS INSPECTOR TITLE \_ This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sensite Forms C-104 must be filed for each pool in multiply